NO. OF COPIES RECEIVED			6	
DISTRIBUTION				
SANTA FE		1	 	
FILE		1	-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2		
PROBATION OFFICE				

August 20, 1971

(Date)

NO. OF COPIES RECEIVED	0		•		
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE /	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-			
U.S.G.S.	AUTHORIZATION TO TR	AND			
LAND OFFICE	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER OIL /					
GAS					
OPERATOR 2					
I. PRORATION OFFICE Cherator	1				
El Paso Natural Ga	as Company				
Box 990, Farmingto					
Reason(s) for filing (Check proper tiew Well		Other (Please explain)			
headmpletion	Change in Transporter of: Gil Dry C	Sas -			
Chur. je ir. Ownership		ensate			
If change of ownership give nar					
and address of previous owner.			7		
II. DESCRIPTION OF WELL A	Well Nc. Pool N	ame, Including Formation	Kind of Lease		
Hancock B	10 Az	tec Pictured Cliffs	State, Coderal or Fee		
Unit Letter K ;	1830 Feet From The South	ine and Feet Fr	om The		
Line of Section 28	, Township 28N Range V	9W , NMPM,	San Juan County		
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter o El Paso Natural Ga	f Cil or Condensate 🛣		oproved copy of this form is to be sent)		
Name of Authorized Transporter o			pproved copy of this form is to be sent)		
El Paso Natural Ga	as Company				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 28 28N 9W	Is gas actually connected? When			
If this production is commingled	d with that from any other lease or pool	, give commingling order number:			
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Compl	letion - (X)	X	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 2560		
7-16-71 Fool Aztec	8-11-71 Name of Producing Formation	2571 Top \$\$/Gas Pay	Tubing Depth		
Pictured Cliffs	Pictured Cliffs	2431	Tubingless completion		
Ferforations			Depth Casing Shoe		
2431-39, 2449-61	TURING CASING AN	ID CEMENTING RECORD	2571		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8"	141	150		
6 3/4"	2 7/8"	2571	200		
V. TEST DATA AND REQUEST			oil and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks		lepth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Grander and A deligation		
Actual Frod. During 1981	O11 - DN19.	water - DDIS.	Gas-NCF		
'		<u> </u>	LOW COM. COM		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Phla Candarata Agrica	DIST. 3		
2828 MCF/D	3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size 3/4"		
Calculated A.O.F. I. CERTIFICATE OF COMPLI	ANCE		VATION COMMISSION		
COMPLICATE OF CUMPLI	CALL CAL	OIL CONSER	SEP 2 1 1971		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 2 1 13/1 , 19		
	ed with and that the information given the best of my knowledge and belief.	By Original Sign	ed by Emery C. Arnold		
			VISOR DIST: #3		
		1,1,2			
Original Signed F. H. WOOD		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
· ·	Signature)		npanied by a tabulation of the deviation		
Petroleum Engineer			All sections of this form must be filled out completely for allow-		
	(Title)	able on new and recompleted			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.