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1	NO. OF COPIES RECEIVED 4			/	
į	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	/ Form C - 104	
	SANTA FE /	, REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE 1	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		A STATE OF THE STA	
	U.S.G.S.				
-	OIL			/ KLU'	
	TRANSPORTER GAS 1			Album and start	
	OPERATOR)	,		APR 23 Pro	
1.	PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·			
	Operator C				
}	Petroleum Corporation of Texas				
	P. O. Box 911. Br	eckenridge, Texas 76	5024		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry Gas	Well Name Cha	inge	
	Recompletion Change in Ownership	Casinghead Gas Conden	F (101mc1 mame	N.G. NO. 151)	
	change in Switching				
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Lease Name	1		lor Fee Federal SF-07738	
	Kutz Government	8-A Fulcher Kutz	4 P • 0 •	rederal pr-0//30	
	Unit Letter N ; 930	Feet From The South Line	e and Feet From 1	rhe West	
	Line of Section 21 Tow	nship 28N Range 1	0W , ммрм, San J	uan County	
TT	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent)	
			Address (Give address to which approx	and convert this form is to be care!	
	Name of Authorized Transporter of Cas		1		
,	Souther Union Gat	Unit Sec. Twp. P.ge.	P. O. Box 398, Blooms actually connected? Who		
	If well produces oil or liquids, quive location of tanks.				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
ïV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio		i i i i		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
	Periorations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	bate i net item car item i c i ama				
	Length of Test	Tubing Pressure	Coning Pressure	Choke Size	
	Total Date Total	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	On-Bb.	"		
	GAS WELL	1	Bhie Condended Anyon	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	C. C	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				1	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 2 9 1976		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by A. R. Kendrick		
	For: Petroleum Corporation of Texas		TITLE SUPERVISOR DIST #3		

P(Stingspre) President,

Walsh Engineering & Prod. Corp.

April 28, 1976

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply