UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	4	tices and Reports on Well			
			3:10		Toogo Wumban
					Lease Number SF-079634
1. Type of GAS	f Well	€. Carimi.		6.	If Indian, All. o Tribe Name
2 Name o	f Operator			7.	Unit Agreement Na
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RES	RLINGTON SOURCES OIL	& GAS COMPANY			
				8.	· · · · · · · · · · · · · · · · · · ·
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700				9.	McClanahan #5Y API Well No.
				Э.	30-045-21348
4. Location	on of Well, Footage, S	Sec., T, R, M		10.	Field and Pool
1490'F1	NL, 1150'FWL, Sec.13,	T-28-N, R-10-W, NMPM		7.7	Aztec Pict.Cliffs
				11.	County and State San Juan Co, NM
12. CHECK	APPROPRIATE BOX TO IN	NDICATE NATURE OF NOTICE	. REPORT.	OTHER	DATA
Type of	f Submission	Type of Act	tion		
x	Notice of Intent	_X_ Abandonment	Change	of Pla	ans
	Subsequent Report	Recompletion Plugging Back	New Cor	struct tine F	ion Fracturing
	1		Water S		
	Final Abandonment	Altering Casing Other -	Convers	sion to	o Injection
13. Desc	cribe Proposed or Comp	oleted Operations			
	is intended to plug ar				
It i	procedure and well	nd abandon the subject we lbore diagram.	ell accord	ling to	the attached
It i					
It i					
It i					
	procedure and well				
	procedure and well	lbore diagram.	correct.		
14. I he	procedure and well	extoregoing is true and of (KM2) Title Regulatory	correct.	rator	

PLUG & ABANDONMENT PROCEDURE

9-11-97

McClanahan #5Y

Aztec Pictured Cliffs DPNO 46496

1490' FNL and 1150' FWL / NW, Section 13, T-28-N, R-10-W San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. POH and tally 1-1/2" 2.4# tubing (1994'). Round-trip 4-1/2" gauge ring or casing scraper to 1926'.
- 4. Plug #1 (Pictured Cliffs perforations and Fruitland top, 2665' 2337'): RIH with 4-1/2" wireline set bridge plug and set at 1926'. RIH with open ended tubing workstring and tag bridge plug. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 32 sxs Class B cement and spot a balanced plug inside casing above the bridge plug through the Fruitland top. POH with tubing.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 1058' 843'): Perforate 3 squeeze holes at 1058'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 1008'. Pressure test tubing to 1000# and then establish rate into squeeze holes. Mix 103 sxs Class B cement, squeeze 83 sxs cement outside 4-1/2" casing and leave 20 sxs cement inside casing to cover Ojo Alamo top. POH to 183'.
- 6. Plug #3 (Surface Casing at 133'): Establish circulation out casing valve. Mix and spot approximately 14 sxs Class B cement inside 4-1/2" casing, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
- 7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommende	ed:
Approval:	Drilling Superintendent

McClanahan #5Y

Current

DPNO 464696

Aztec Pictured Cliffs

NW, Section 13, T-28-N, R-10-W, San Juan County, NM $\,$

Long / Lat: 36°39.92", -107°51.10"

Today's Date: 9/11/97 Spud: 11/17/73 Completed: 11/26/73 8-5/8" 24# Csg set @ 133' Elevation: 57804' (GL) 12-1/4" hole 250 sxs (Circulated to Surface) Logs: IES, GR, CBL Workovers: May '94 & Feb '96 Casing Leaks from 217' to 477' sqzd 4 times with total of 575 sxs, first circulated out BH. Workover History May '94: Pull 1" tubing, set packer at 1862' on 1-1/4" tubing; PT annulus, circulated out Ojo Alamo @ 893' bradenhead. Feb '96: Pull packer; clean out and set Kirtland @ 1008 RBP at 1830'; find leaks from 217' to 477'; 1st sqz with 325 sxs, cir out BH; 2nd sqz with 135 sxs; third sqz with 100 sxs and then 4th sqz with 15 sxs; csg test to 500#; rec RBP and land 1-1/2" tubing. TOC @ 1163' (Calc, 75%) 1-1/2" Tubing Set @ 1994' (60 joints?, 2.4#, 10rd) Fruitland @ 1605' Pictured Cliffs @ 1962' Pictured Cliffs Perforations: 1976' - 2002' 2 SPF PBTD 2118' 4-1/2" 10.5# Casing set @ 2900' 7-7/8" hole Cmt with 240 sxs

TD 2120'

McClanahan #5Y Proposed P&A

DPNO 464696

Aztec Pictured Cliffs NW, Section 13, T-28-N, R-10-W, San Juan County, NM

Long / Lat: 36°39.92", -107°51.10"

12-1/4" hole

Today's Date: 9/11/97 Spud: 11/17/73 Completed: 11/26/73 Elevation: 57804' (GL) Logs: IES, GR. CBL

Workovers: May '94 & Feb '96

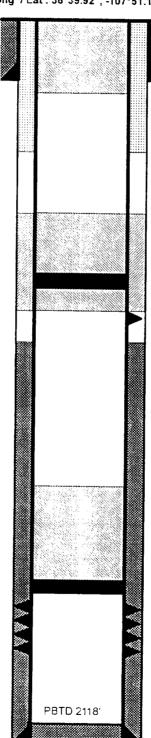
Ojo Alamo @ 893'

Kirtland @ 1008'

Fruitland @ 1605'

Pictured Cliffs @ 1962

7-7/8" hole



TD 2120'

8-5/8" 24# Csg set @ 133' 250 sxs (Circulated to Surface)

Plug #3 183' - Surface Cmt with 14 sxs Class B

Casing Leaks from 217' to 477' sqzd 4 times with total of 575 sxs, first circulated out BH.

Plug #2 1058' - 843' Cmt with 103 sxs Class B, 83 sxs outside casing and 20 sxs inside.

Cement Rt @ 1008'

Perforate @ 1058'

TOC @ 1163' (Calc, 75%)

Plug #1 1926' - 1555' Cmt with 32 sxs Class B

CIBP Set at 1926'

Pictured Cliffs Perforations: 1976' - 2002' 2 SPF

4-1/2" 10.5# Casing set @ 2900' Cmt with 240 sxs