

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES (Other Instructions on reverse side)

Form an	proved			
20-14	5- 7	15	23	

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					NM 04209	NM 04209		
APPLICATION	N FOR PERMIT 1	O DRILL, D	EEPEN, OR P	LUG BACK	G. IF INDIAN, ALL	OTTEE OR TRIBE NAME		
	LL 🖫 送	DEEPEN [] PLI	JG BACK 🗆	7. UNIT AGREEME	NT NAME		
D. TYPE OF WELL OIL G. WELL WELL W 2. NAME OF OPERATOR	S. FARM OR LEAS Hancock A	S. FARM OR LEASE NAME Hancock A						
El Paso Natura.	ral Gas Co.				9. WELL NO.			
PO Box 990.	Farmington, NM	87401			Jarris X	10 Sq WILDCAT		
4. LOCATION OF WELL (R At surface At proposed prod. 200	eport location clearly and	1660'N, 8	26' E	nts.*)	11. SEC., T., B., M AND SURVEY	CTA LXT ., OR BLK. OR AREA 28-N, R-9-W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	3ES1 10WA 02 7031	022102		San Juan	NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 17.		NO. OF ACRES ANSIGNED TO THIS WELL 160.			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 3510'		20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show wh	ether DF, RT, CR, etc.)				22. APPROX. DA	TE WORK WILL START*		
2 3.	I	PROPOSED CASING	G AND CEMENTING	PROGRAM	_			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING I	ЕРТН	QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24.0#	120'		106 cu.ft. to circulate			
6 3/4"	2 7/8"	6.4#	3510'	652	2 cu.ft. to cove	r Ojo Alamo —		
The NE/4 of	erforate and sand	licated to thi	N 28 1974 N CON. COM. OIST. 3	U.S	JUN 27 1974 S. GEOLOGICAL SURVEY FARMINGTON, N. M.	VEY		
zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM: If drill or deepen direction my.	proposal is to deep ally, give pertinent	en or plug back, give data on subsurface l	data on present locations and mea	productive zone and p asured and true vertica	roposed new productive I depths. Give blowout		
8IGNED	y Dusco	тіт	Drill	ing Clerk	DATE I	ine 26, 1974		
(This space for Fed	eral or State office use)							

APPROVAL DATE

DATE ___

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator HANCOCK A (NM-04509)EL PASO NATURAL GAS COMPANY 7 Township County Unit Letter 28-N 9-W SAN JUAN 35 H Actual Footage Location of Well: NORTH 826 EAST 1660 feet from the feet from the line and line Ground Level Elev. 6160 Pool Dedicated Acrea Producing Formation CHACRA UNDESIGNATED CHACRA 160.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1660 best of my knowledge and belief. Original Signed by rillia: Clers Position i beso batural (as i o. 826' Company NM-04209 La 25, 974 Date con 35I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed FEBRUARY 20, 1974 Registered Professional Engineer 1760

2000

1500

660

330

1320 1650

1980 2310

1000

500