

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1840' FNL, 875' FEL Sec. 26, T-28-N, R-9-W, NMPM

5. Lease Number
NM-04209
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hancock A # 9
9. API Well No.
10. Field and Pool *(TERR)*
~~Harris Mesa~~ Ch Ext
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure.

RECEIVED
JUL 1 1993

OIL CON. DIV
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
93 JUN 25 PM 2:45
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 6/24/93

(This space for Federal or State Office use)

APPROVED BY

Title SUPERVISOR DISTRICT #3 Date JUN 29 1993

CONDITION OF APPROVAL, if any:

APPROVED

DISTRICT MANAGER

NMOCD

HANCOCK A #9 CHACRA
UNIT H SECTION 26 T28N R09W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. Run guage ring on sand line to 3160' (50' above top Chacra). TIH w/2-7/8" cmt ret on 1-1/4" rental tbg & set @ 3160'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/ 12 sx Cl "B" cmt. This will fill CH perfs & 2-7/8" csg to 50' above top Chacra w/100% excess cmt. PU & dump 3 sx cmt on top ret, PU, & reverse out.
4. Spot hole w/ 5 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. This will fill csg from 3160' to 2305' (50' below top of Pictured Cliffs).
5. With tbg @ 2305', spot 15 sx cmt. This will fill csg from 2305' to 1945' (50' above top Fruitland) with 50% excess cmt.
6. Spot hole w/ 3 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. This will fill csg from 1945' to 1430' (50' below top of Kirtland).
7. Perf 2 sq holes @ 1150' (25' above top cmt behind csg). Run 2-7/8" cmt ret on 1-1/4" tbg & set @ 1050' (125' above top Ojo Alamo). Sting out of ret & pressure test to 500 psi. Sting back into ret, open bradenhead valve, est rate, & sq w/ 40 sx Cl "B" cmt. This will fill both iside and behind csg from 1150' to 1050' (125' above top Ojo Alamo) w/100% excess cmt. Sting out of ret & spot 2 sx cmt on top ret.
6. Spot hole w/ 6 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. This will fill csg from 1050' to 167'.
7. Perf 2 holes @ 167' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 35 sx).
8. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
9. Restore location to BLM specs.

Approve: _____
K. F. Raybon

W. I. Huntington

Pertinent Data Sheet - HANCOCK A #9 CH

Location: 1840' FNL 875' FEL SEC. 26 T28N R09W, SAN JUAN COUNTY, N.M.

Field: Harris Mesa Chacra Ext.

Elevation: 6011' TD: 3412'

11' KB PBTD: 3402'

DP#: 45102A

GWI: ??? .00%

NRI: ?? .00%

Completed: 4-3-75

Initial Potential:

AOF=1385 MCF/D, Q=1283 MCF/D, SICP=1040 psi

Casing Record:

<u>Hole Size</u>	<u>Csg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cmt</u>
12-1/4"	8-5/8"	24# K-55	117'	112 cf	Circ Cmt
6-3/4"	2-7/8"	6.4# J-55	3412'	685 cf	1225' Survey

Tubing Record: None

Formation Tops:

Ojo Alamo	1175'
Kirtland	1380'
Fruitland	1995'
Pictured Cliffs	2255'
Lewis	2370'
Chacra	3214'

Logging Record: Electric Log, Density Log, Temp Survey

Stimulation: Perfed Chacra 3220'-26', 3340'-46', 3358'-64' w/6 spf & fraced w/30,000# sand in water.

Workover History: 10-28-88: Swabbed well.

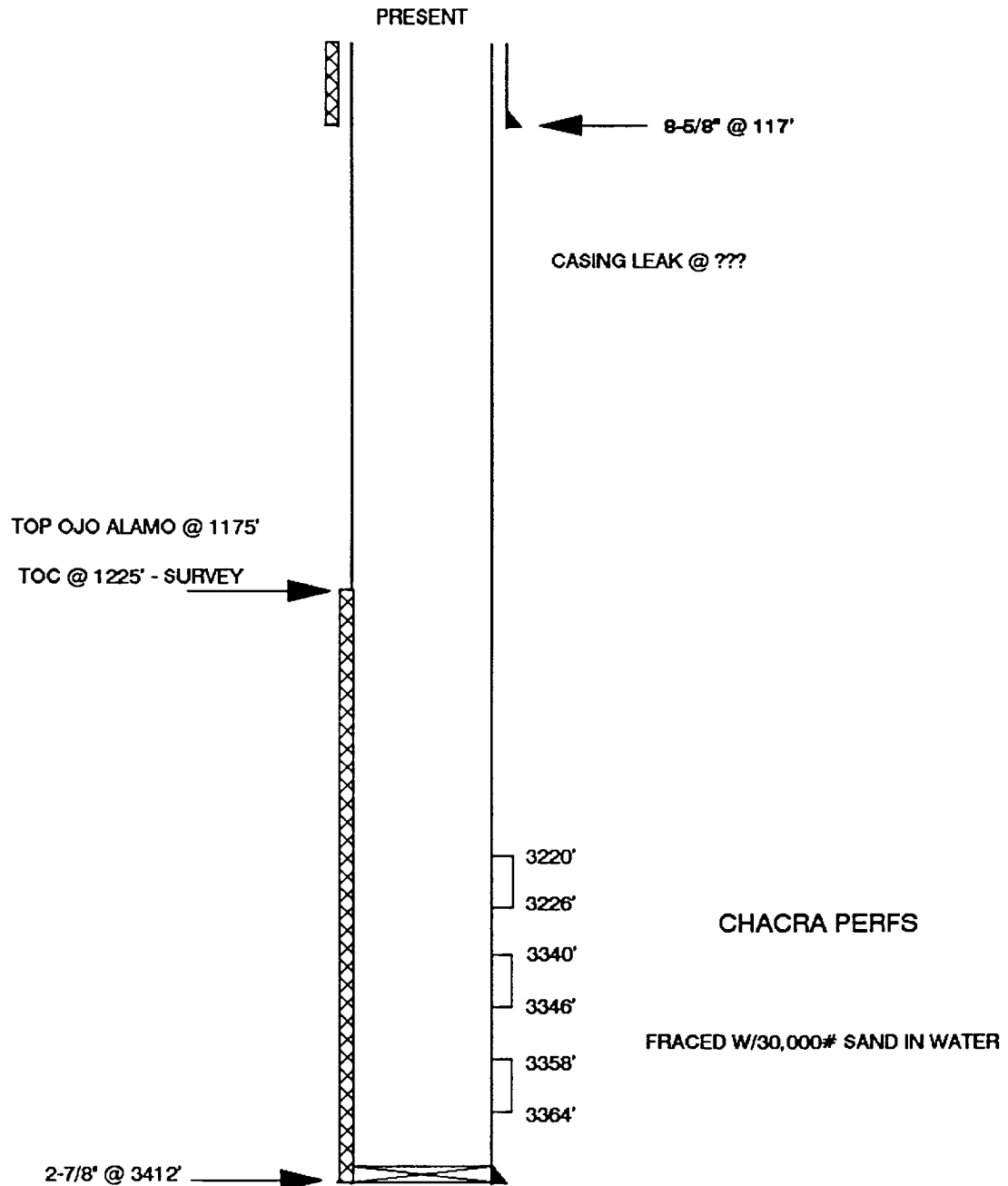
Production History: PC 1st Delivery = 6-1-75. Cumulative= 182 MMCF. Bradenhead=67 psi. Csg pressure = 55 psi. Line Pressure = 195 psi.

Pipeline: EPNG

PMP

HANCOCK A #9 CHACRA

UNIT H SECTION 26 T28N R9W
SAN JUAN COUNTY, NEW MEXICO



IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 9 Hancock A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.