SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

CE OFFICE A

l	7-		43	-	21	ر,	5		
	LEAS	SE	DESIGNA	TION	AND	SERI	AL	NO.	-

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE O	L TRIBE NAME		
DRILL TYPE OF WORK DRILL TYPE OF WORK DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME			
b. Type of Well		DEEPLIN		1500 07				
OIL GAS X SINGLE X MULTIPLE						8. FARM OR LEASE NAME		
WELL OTHER ZONE ZONE 2. NAME OF OPERATOR						Hancock B		
El Paso Natu	ral Gas Company	7 .				9. WELL NO.		
3. ADDRESS OF OPERATOR						11		
PO Roy 990 Farminaton NM 87401						10, FIELD AND FOOL, OR WILDCAT		
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						'Undesignated Chacra		
ne surnee	1460'N, 800	O'W				11. SEC., T., R., M., OR BLI AND SURVEY OR AREA	к.	
At proposed prod. zon	e					Sec. 27, T-28-N, R-9-V		
14 DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	•		NMPM 12. COUNTY OR PARISH	13. STATE	
11. District in minds .							NM	
15. DISTANCE FROM PROPO	SED*		16. NO	OF ACRES IN LEASE	17. No. (San Juan	INIVI	
LOCATION TO NEAREST PROPERTY OR LEASE L					TO T	TO THIS WELL		
(Also to nearest drlg 18. DISTANCE FROM PROP	. unit line, if any)		19 PR	OPOSED DEPTH	20. ROTA	160.00 20. ROTARY OR CABLE TOOLS		
TO NEAPEST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,		4270'		Rotary			
21. ELEVATIONS (Show whe			<u> </u>			WILL START*		
6906'GL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
23.	P	PROPOSED CASIN	NG AND	CEMENTING PROGR	AM			
SIZE OF HOLE	CIZE OF CIZINO	WEIGHT PER FO	оот	SETTING DEPTH	T	QUANTITY OF CEMENT		
12 1/4"					105 cu.ft. to circulate			
6 3/4"	2 7/8''	6.4#		4270'		640 cu.ft. to cover Ojo Al		
The NW/4 of	Section 27 is dec	dicated to th	is we		<u> </u>	in the second se		
THE IVW/4 OF	Section 27 is det	dicated to th	ito MC	11.				
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•					,	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
						1. 3		
				· ·				
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	en or p	lug back, give data on	present prod	uctive zone and proposed	new productive	
zone. If proposal is to preventer program, if an		my, give pertinent	data o	n subsurface focations a	ind measure	d and true vertical depths.	dive blowout	
24.	1, 0.							
SIGNED .	- Dusco	TI	TLE	Drilling C	llerk	DATE Septemb	e r 3, 197 4	
	ral or State office use)		 			Z.		
(This space to: Pene	.u. or blace once use)				i in de la compaña. No al compaña de la compaña	118441		
PERMIT NO.	PERMIT NO APPROVAL DATE							
				***		1074		
APPROVED BY		TIT	LE		SFP	9 187A		
CONDITIONS OF APPROV	AL, IF ANY:			1	J = .	1		

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY

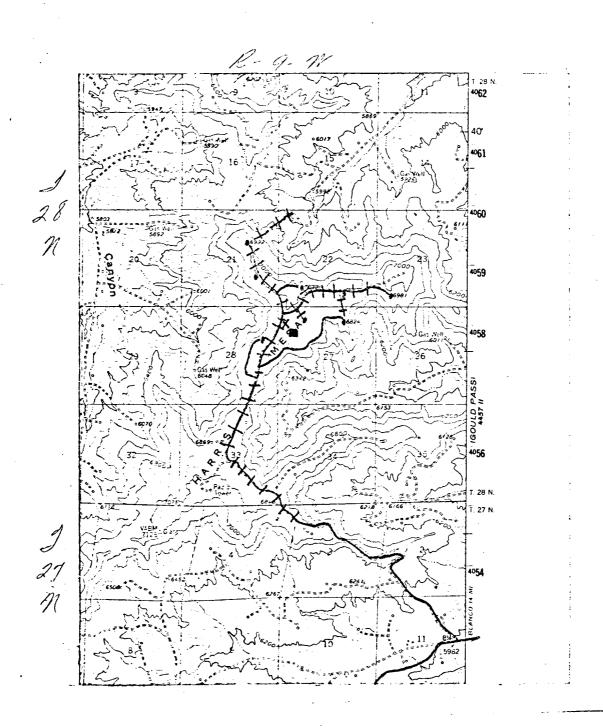
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator EL PASO NATURAL GAS COMPANY Well No. HANCOCK В (SF - 077107 - A)11 Unit Letter Section Township Range County E 27 28-N 9-W SAN JUAN Actual Footage Location of Well: 1460 NORTH feet from the 800 line and WEST feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 6906 CHACRA 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Name Urlling Clark PIL CON. COM. Position DIST. 3 il Paso Natural Gas Co. Company SF-077107-A SECTION 27 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JUNE 26, 1974 Registered Professional Engineer and/or Land Surveyor 1760 2000 1000

Burn pit 8'x12'x4'deep J. Latrine desp Pump steel Mud pits Reserve S Fit

Hane och & # 11 AN 1191/4 Sec. 24, D-28-91, R. g. N



LEGEND OF RIGHT-OF-WAYS

EXISTING		**************************************
EXISTING	PIPELINES	
	ROAD & PIPELI	WE
PROPOSED		
	PIPELINES	++++
PROPOSED	ROAD & PIPELI	NE + +