NO. OF COPIES RECEIVED			5	
SANTA FE				
FILE		1	V	
U.S.G.S.				
LAND OFFICE	AND OFFICE			
TRANSPORTER	OIL	/		
	GAS	1		
OPERATOR PROPATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

orm C-104	
upersedes Old C-104 and C-1 Hiscitys 1-1-65	10

	3411472		4410	Liter	ive 1-1-65
	FILE		AND		
1	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND N	IATURAL GAS	
	LAND OFFICE				
1	OIL /				
- 1	TRANSPORTER GAS /				
- 1					•
	OPERATOR /				
1.	PRORATION OFFICE				
	Operator	mu amir			
	El Paso Natural Gas Con	iipany	·		
	Address				i
1	P. O. Box 990, Farming	ton, NM 87401			
	Reason(s) for filing (Check proper box)		Other (Please	explain)	
		Change in Temporter of			
	New Well	Change in Transporter of:			
	Recompletion	OII Dry Gas	H		1
	Change in Ownership	Casinghead Gas Condens	ate		
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND I	EASE		Kind of Lease	Lease No.
	Lease Name	Well No. Pool Name, including to			NM04209
	Hancock A	10 Harris Mesa C	hacra Ext	State, (Federal) or Fee	NMU4 209
	Location				
	l "	c .	. 1040	Feet From The E	
	Unit Letter P; 850	Feet From The S Line	and	reet riom the	
	· · · · · · · · · · · · · · · · · · ·		07.7		County
	Line of Section 35 Tow	nship 28N Range	9W , NMPN	San Juan	county
	DESCRIPTION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5		
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address	to which approved copy of this	form is to be sent)
	Name of Authorized Transporter of		P 0 Rox 99	O Farmington NM	87401
	El Paso Natural Gas Co	inparty  or Dry Gas X	Address (Give address	0, Farmington, NM to which approved copy of this	form is to be sent)
	Name of Authorized Transporter of Cas				
	El Paso Natural Gas Co	mpany	P. O. Box 99	0, Farmington, NM	87401
	0 11-14-	Unit Sec. Twp. P.ge.	Is gas actually connec	ed? When	Ī
	If well produces oil or liquids, give location of tanks.	P ! 35   28N   9W		1	
		1	ing order	r number:	
	If this production is commingled wit	h that from any other lease or pool,	Tive comminging orde	- Mamber	
IV.	COMPLETION DATA		New Well Workover	Deepen Plug Back	Same Res'v. Diff. Res'v.
		Off Well	l .		!
	Designate Type of Completion	n = (X)	X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	11-11-74	01-03-75	32481	3238'	
		Name of Producing Formation	Top Out/Gas Pay	Tubing Depti	,
	Elevations (DF, RKB, RT, GR, etc.) 5966 GL	Chacra	3086	Tubingl	ess
	2900 GT	Gracia		Depth Casino	
	Perforations	700 C 701		·	
	Perforations 3086-96', 3194-3200',	3206-12', 3220-30'		3248 '	
		3206-12', 3220-30' TUBING, CASING, AND	CEMENTING RECO	3248 '	
	3086-96', 3194-3200',	3206-12', 3220-30' TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECO	3248'_	CKS CEMENT
	3086-96', 3194-3200',	TUBING, CASING, AND		3248 1  RD  SET SA  112 cu	ft.
	3086-96', 3194-3200',  HOLE SIZE  12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"	159' GL	3248 1 RD SET SA	ft.
	3086-96', 3194-3200',	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"	DEPTH S	3248 1  RD  SET SA  112 cu	ft.
	3086-96', 3194-3200',  HOLE SIZE  12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"	159' GL	3248 1  RD  SET SA  112 cu	ft.
	3086-96', 3194-3200',  HOLE SIZE  12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" Tubingless	159' GL 3248'	3248 1  RD  SET SA  112 CU 686 CU	ft. ft.
•	3086-96', 3194-3200',  HOLE SIZE  12 1/4"  6 3/4"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" Tubingless	159' GL 3248'	3248 1  RD  SET SA  112 CU 686 CU	ft. ft.
v	3086-96', 3194-3200',  HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" Tubingless	159' GL. 3248'	3248!  RD  SET SA  112 cu. 686 cu.	ft. ft.
v	3086-96', 3194-3200',  HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" Tubingless	159' GL. 3248'	3248!  RD  SET SA  112 cu. 686 cu.	ft. ft.
v	3086-96', 3194-3200',  HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be all able for this de	feer recovery of total of pth or be for full 24 hours	3248!  RD  SET SA  112 CU. 686 CU.	ft. ft.
v	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de	feer recovery of total of pth or be for full 24 hours	3248!  RD  SET SA  112 CU. 686 CU.	ft. ft.
v	3086-96', 3194-3200',  HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be all able for this de	feer recovery of total of pth or be for full 2. how Producing Method 4.	3248!  RD  SET SA  112 cu. 686 cu.  113 cu. 686 cu.  114 cu. 686 cu.	ft. ft.
v	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Tubing Pressure	feer recovery of total of pth or be for full 2. how Producing Method 4.	3248!  RD  SET SA  112 CU.  686 CU.  686 CU.	ft. ft.
v	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de	feer recovery of total of pth or be for full 2. how Producing Method 4.	3248!  RD  SET SA  112 CU.  686 CU.  686 CU.	ft. ft.
v	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Tubing Pressure	feer recovery of total of pth or be for full 2. how Producing Method 4.	3248!  RD  SET SA  112 cu. 686 cu.  113 cu. 686 cu.  114 cu. 686 cu.	ft. ft.
V	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Tubing Pressure	feer recovery of total of pth or be for full 2. how Producing Method 4.	3248!  RD  SET SA  112 CU.  686 CU.  686 CU.	ft. ft.
v	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Tubing Pressure	Septh 5  159 GL  3248   fter recovery of total of pth or be for full 2t have producing Method of the Casing Pressure  Water-Bble.	3248!  RD  SET SA  112 CU.  686 CU.  113 Choke Size  CON. CON-Gas-MCF  DIST. 3	ft. ft. nual to or exceed top ailow-
v	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Tubing Pressure	feer recovery of total of pth or be for full 2. how Producing Method 4.	3248!  RD  SET SA  112 CU.  686 CU.  113 Choke Size  CON. CON-Gas-MCF  DIST. 3	ft. ft. nual to or exceed top ailow-
v	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH S  159 GL  3248   feer recovery of total coupth or be for full 22 hour producing Method A Casing Pressure  Water-Bbls.  Bbls. Condensate/MM	3248!  RD  SET SA  112 CU.  686 CU.  686 CU.  N 2 0 1975 Choke Size  CON. CON-gas-MCF  DIST. 3	ft. ft.
v	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	Septh 5  159 GL  3248   fter recovery of total of pth or be for full 2t have producing Method of the Casing Pressure  Water-Bble.	3248!  RD  SET SA  112 CU.  686 CU.  686 CU.  N 2 0 1975 Choke Size  CON. CON-gas-MCF  DIST. 3	ft. ft.
v	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	DEPTH S  159 GL  3248   fier recovery of total or pth or be for full 24 being Producing Method 4 Casing Pressure  Water-Bbis.  Casing Pressure (Shall Casing Pre	3248!  RD  SET SA  112 CU. 686 CU.  113 Choke Size  CON. CON-gas-MCF  DIST. 3  CF Gravity of Contents  Choke Size	ft. ft.
v	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH S  159 GL  3248   fter recovery of total or pith or be for full 24 hour producing Method 4 Casing Pressure  Water-Bbis. Coll.  Bbis. Condensate/MM  Casing Pressure (Shu	3248!  RD  SET SA  112 CU. 686 CU.  113 Choke Size  CON. CON-Gue-MCF  DIST. 3  CF Gravity of Contents  Choke Size  3/4!	ft. ft.  rual to or exceed top allow- condensate
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.) Calc. A. O. F.	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure (Shut-in)	DEPTH S  159 GL  3248   fter recovery of total or pith or be for full 24 hour producing Method 4 Casing Pressure  Water-Bbis. Coll.  Bbis. Condensate/MM  Casing Pressure (Shu	3248!  RD  SET SA  112 CU. 686 CU.  113 Choke Size  CON. CON-gas-MCF  DIST. 3  CF Gravity of Contents  Choke Size	ft. ft.  rual to or exceed top allow- condensate
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure (Shut-in)	DEPTH S  159 GL.  3248 '  fier recovery of total or pth or be for full 24 hour producing Method 4 Graing Pressure  Water-Bbie.  Bbis. Condensate/MM  Casing Pressure (Shu  1036	3248!  RD  SET SA  112 CU.  686 CU.  686 CU.  N 2 0 1975 Choke Size  CON. CON-Gas-MCF  DIST. 3  CF Gravity of Contents  Choke Size  3/4"  CONSERVATION CON	ft. ft.  Tual to or exceed top allow- condensate  AMISSION JAN 2 1 1974
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.) Calc. A. O. F.	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in)	DEPTH S  159 GL  3248 GL  3248 GL  Ster recovery of total or per for be for full 24 few per for full 24 few per for full 24 few per for per full 24 few per for per full 24 few per for full for per ful	3248!  RD  SET SA  112 CU. 686 CU. 686 CU.  N 2 0 1975 Choke Size  CON. COW-Gas-MCF DIST. 3  CF Gravity of Cox 3/4"  CONSERVATION COM	ft. ft.  ft.  fual to or exceed top allow-  condensate  AMISSION JAN 21 1974
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitos, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  1 hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in)  CE  regulations of the Oil Conservation with and that the information given	DEPTH S  159 GL  3248 GL  3248 GL  Ster recovery of total copper or be for full 24 being producing Method A GL  Casing Pressure  Water-Bbie.  Bbis. Condensate/MM  Casing Pressure (Shall)  1036  OIL  APPROVED	3248!  RD  SET SA  112 CU. 686 CU. 686 CU.  N 2 0 1975 Choke Size  CON. COW-Gas-MCF DIST. 3  CF Gravity of Cox 3/4"  CONSERVATION COM	ft. ft.  ft.  fual to or exceed top allow-  condensate  AMISSION JAN 21 1974
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitos, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  1 hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in)  CE  regulations of the Oil Conservation with and that the information given	DEPTH S  159 GL  3248 GL  3248 GL  Ster recovery of total copper or be for full 24 being producing Method A GL  Casing Pressure  Water-Bbie.  Bbis. Condensate/MM  Casing Pressure (Shall)  1036  OIL  APPROVED  Oniginal S	3248!  RD  SET SA  112 CU. 686 CU.  112 CU. 686 CU.  112 CU. 686 CU.  112 CU. 686 CU.  113 Choke Size  CON. CON-Gus-MCF  DIST. 3  CF Gravity of Cu. 3/4"  CONSERVATION CON  Tigned by Emery C. A	ft. ft.  ft.  mual to or exceed top allow- condensate  AMISSION JAN 21 1974  rnold
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitos, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  1 hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure (Shut-in)  CE	DEPTH S  159' GL.  3248'  Ster recovery of total of pth or be for full 24 how producing Method 11.  Casing Pressure  Water-Bbis.  Clil.  Bbis. Condensate/MM  Casing Pressure (Shu 1036  OIL  APPROVED  BY Original S	3248!  RD  SET SA  112 CU.  686 CU.  10 1975 Choke Size  CON. CON-Gue-MCF  DIST. 3  CF Gravity of Contents  Choke Size  3/4!  CONSERVATION CON  igned by Emery C. A	ft. ft.  ft.  mual to or exceed top allow- condensate  AMISSION JAN 21 1974  rnold
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitos, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  1 hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in)  CE  regulations of the Oil Conservation with and that the information given	DEPTH S  159' GL.  3248'  Ster recovery of total copth or be for full 24 being producing Method A.  Casing Pressure  Water-Bbie.  OIL.  Bbis. Condensate/MM  Casing Pressure (Shu  1036  OIL.  APPROVED  BY Original S  TITLE	3248!  RD  SET SA  112 CU.  686 CU.  686 CU.  N ? 0 1975 Choke Size  CON. CON-Gas-MCF  DIST. 3  CF Gravity of Contents  Choke Size  3/4"  CONSERVATION CON  igned by Emery C. A  SUPERVIS	ft. ft.  Tual to or exceed top allow-  Condensate  AMISSION JAN 2 1 1974  Thold  OR DIST. #3
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  2 7/8"  Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure(Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH S  159' GL.  3248'  Ster recovery of total or pth or be for full 24 hour producing Method A.  Casing Pressure  Water-Bbis.  Cli.  Bbis. Condensate/MM  Casing Pressure (Shu  1036  OIL  APPROVED  BY Original S  TITLE  This form is	3248!  RD  SET SA  112 CU.  686 CU.  113 Choke Size  CON. CON-Gas-MCF  DIST. 3  CF Gravity of Contents  CONSERVATION CON  SUPERVIS  to be filed in compliance of	ft. ft.  Tual to or exceed top allow-  Condensate  AMISSION JAN 21  TAN 21  TOIL  OR DIST. #3
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  2 7/8"  Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure(Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH S  159' GL  3248'  feer recovery of total of pth or be for full 24 being producing Method 4.  Casing Pressure  Water-Bble.  Cli.  Bbls. Condensate/MM  Casing Pressure (Shr  1036  OIL  APPROVED  By Original S  TITLE  This form is	3248!  RD  SET SA  112 CU.  686 CU.  112 CU.  68	ft. ft.  Tual to or exceed top allow-  Condensate  AMISSION JAN 21 1974  Thought a service of the service of th
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  2 7/8"  Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure(Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH S  159' GL  3248'  Ster recovery of total or pith or be for full 24 hour pith or be for full and or be fo	3248!  RD  SET SA  112 CU.  686 CU.  112 CU.  68	ft. ft.  inal to or exceed top allow- condensate  AMISSION JAN 2 1 1574  rnold  OR DIST. #3  with RULE 1104. ewly drilled or deepened bulation of the deviation
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complete to the Complete to the Complete State of Complete State Complete St	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  2 7/8"  Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure(Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH S  159' GL  3248'  Ster recovery of total or pith or be for full 24 help  Producing Method 4 help  Casing Pressure  Water-Bbis.  Clil.  Bbis. Condensate/MM  Casing Pressure (Shu  1036  OIL  APPROVED  By Original S  TITLE  This form is well, this form minutes taken on the same and the	3248!  RD  SET SA  112 CU.  686 CU.  113 Choke Size  3/4"  CONSERVATION COM  12 CONSERVATION COM  13 CONSERVATION COM  14 CONSERVATION COM  15 CONSERVATION COM  16 CONSERVATION COM  17 CONSERVATION COM  18 CONSERVATI	ft. ft.  mual to or exceed top allow- condensate  AMISSION JAN 21 1574  rnold  OR DIST. #3  with RULE 1104. ewly drilled or deepened bulation of the deviation RULE 111.
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Drilling Clerk	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH S  159' GL  3248'  feer recovery of total or peth or be for full 24 being producing Method 4.  Casing Pressure  Water-Bbls.  Cli.  Bbls. Condensate/MM  Casing Pressure (Shr  1036  OIL  APPROVED  By Original S  TITLE  This form is used, this form mit tests taken on the sections.	3248!  RD  SET SA  112 CU. 686 CU.  686 CU.  112 CU. 686 CU.  112 CU. 686 CU.  113 Choke Size  CON. CON-Gas-MCF  DIST. 3  CF Gravity of Contents  CF Gravity of Contents  CONSERVATION CONtents  SUPERVIS  to be filed in compliance with a content by a tent of this form must be filled.	ft. ft.  mual to or exceed top allow- condensate  AMISSION JAN 2 1 1574  rnold OR DIST. #3  with RULE 1104. ewly drilled or deepened bulation of the deviation RULE 111.
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  1 hereby certify that the rules and Commission have been complied above is true and complete to the  Drilling Clerk	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  2 7/8"  Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure(Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH S  159' GL  3248'  Ster recovery of total or pith or be for full 24 hour pith or be for full 24 hour pith or be for full 24 hour producing Method 4.  Casing Pressure  Bush Condensate/MM  Casing Pressure (Shu  1036  OIL  APPROVED  By Original S  TITLE  This form is if this is a rewell, this form mit tests taken on the All sections where on new and able on new and able on new and and all sections able on new and and all sections are sections.	3248!  RD  SET SA  112 CU. 686 CU.  686 CU.  N 2 0 1975 Choke Size  CON. CON-Gus-MCF  DIST. 3  CF Gravity of Contents  Choke Size  3/4"  CONSERVATION CON  SUPERVIS  to be filed in compliance to several in accordance with of this form must be filled recompleted wells.	ft. ft.  inal to or exceed top allow- condensate  AMISSION JAN 2 1 1974  rnold OR DIST. #3  with RULE 1104. ewiy drilled or deepened buletion of the deviation RULE 111. out completely for allow-
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	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the  Drilling Clerk  January 10, 1975	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8" 2 7/8" Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH S  159' GL  3248'  Ster recovery of total or pith or be for full 24 how pith or be for full 24 how pith or be for full 24 how producing Method 4. Casing Pressure  Bush Condensate/MM  Casing Pressure (Shith 1036)  Casing Pressure (Shith 1036)  Casing Pressure (Shith 1036)  TITLE  This form is if this is a rewell, this form mit tests taken on the All sections able on new and pith name or number of numbers of numbers of numbers of numbers and pith name or numbers	3248!  RD  SET SA  112 CU.  686 CU.  113 Choke Size  CON. CON-Gue-MCF  DIST. 3  CF Gravity of Contents  CONSERVATION CON  SUPERVIS  to be filed in compliance of the secondance with of this form must be filled recompleted wells.  Sections I. H. III. and beer, or transporter, or other to be recomposited or a secondance with of this form must be filled recompleted wells.	ft. ft.  ft.  ft.  ft.  ft.  fual to or exceed top allow-  condensate  AMISSION JAN 21 1974  rnold  OR DIST. #3  with RULE 1104.  ewiy drilled or deepened buletion of the deviation RULE 111.  out completely for allow-  rule for changes of owner, such change of condition.
	HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.) Calc. A. O. F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the  Drilling Clerk  January 10, 1975	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  2 7/8"  Tubingless  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hours  Tubing Pressure(Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH S  159' GL  3248'  Ster recovery of total or pith or be for full 24 how pith or be for full 24 how pith or be for full 24 how producing Method 4. Casing Pressure  Bush Condensate/MM  Casing Pressure (Shith 1036)  Casing Pressure (Shith 1036)  Casing Pressure (Shith 1036)  TITLE  This form is if this is a rewell, this form mit tests taken on the All sections able on new and pith name or number of numbers of numbers of numbers of numbers and pith name or numbers	3248!  RD  SET SA  112 CU.  686 CU.  118 Choke Size  CON. CON-Gus-MCF  DIST. 3  CF Gravity of Contents  CONSERVATION CON  SUPERVIS  to be filed in compliance with contents for allowable for a name of this form must be filled recompleted wells.	ft. ft.  ft.  ft.  ft.  ft.  fual to or exceed top allow-  condensate  AMISSION JAN 21 1974  rnold  OR DIST. #3  with RULE 1104.  ewiy drilled or deepened buletion of the deviation RULE 111.  out completely for allow-  rule for changes of owner, such change of condition.