

OIL CONSERVATION COMMISSION  
Cuyler DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 8-29-77

RE: Proposed MC ☒  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

*Carl Zflrog*

Gentlemen:

I have examined the application dated 8-11-77  
for the Getty Oil Co. Mexico Federal B #1A M-9-28N-100  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
(Pictured Cliffs is infill)

Yours very truly,

*R. Kendrick*

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

|  |                   |                                    |                        |                                |
|--|-------------------|------------------------------------|------------------------|--------------------------------|
| Operator<br><b>Getty Oil Company</b>         |                   | County<br><b>San Juan</b>          |                        | Date<br><b>August 11, 1977</b> |
| Address<br><b>Box 3360, Casper, WY 82602</b> |                   | Lease<br><b>Mexico Federal "D"</b> |                        | Well No.<br><b>1A</b>          |
| Location of Well                             | Unit<br><b>14</b> | Section<br><b>3</b>                | Township<br><b>23N</b> | Range<br><b>10W</b>            |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Skelly Oil Co.**
2. If answer is yes, identify one such instance: Order No. **OC-894**; Operator Lease, and Well No.: **Mexico Fed. "D"-1**

| 3. The following facts are submitted:                | Upper Zone         | Intermediate Zone | Lower Zone   |
|--|--------------------|-------------------|--|
| a. Name of Pool and Formation                        | <b>Fruitland</b>   |                   | <b>Pictured Cliffs</b>                             |
| b. Top and Bottom of Pay Section (Perforations)      | <b>1686 - 1706</b> |                   | <b>1861 - 1875<br/>1878 - 1888<br/>1891 - 1897</b> |
| c. Type of production (Oil or Gas)                   | <b>Gas</b>         |                   | <b>Gas</b>   |
| d. Method of Production (Flowing or Artificial Lift) | <b>Flowing</b>     |                   | <b>Flowing</b>                                     |

4. The following are attached. (Please check YES or NO)

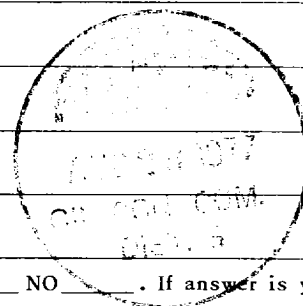
| Yes                                 | No                       |   |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input type="checkbox"/>            | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input type="checkbox"/>            | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**TEXACO - P.O. Box 2100 Denver, Colo. 80201**

**LYNCO OIL - #2 Denver Tech. Center, 7890 E. Prentice, Englewood, Colo 80110**

**AMOCO - Security Life Bldg. Denver, Colo. 80202**



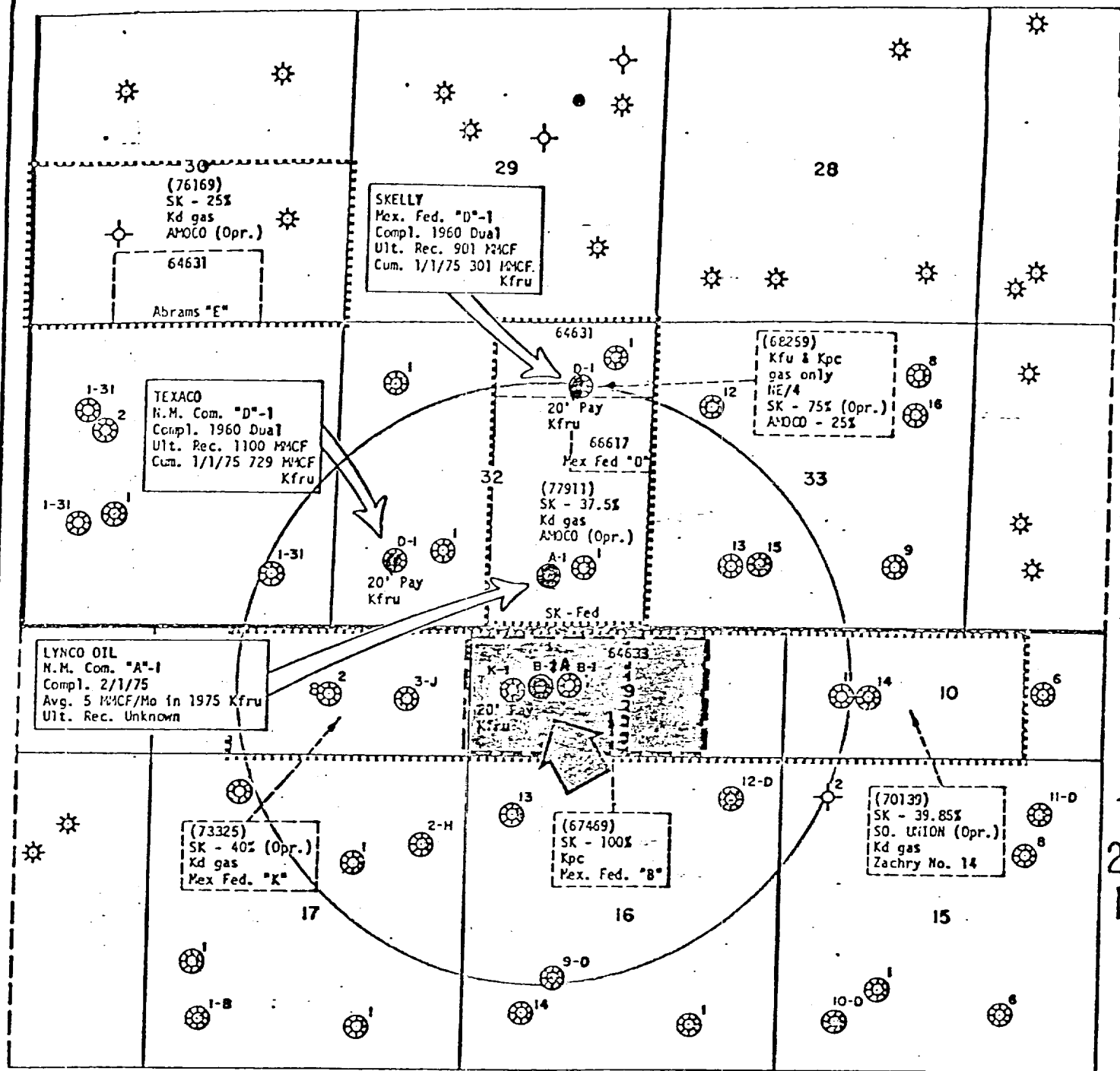
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **August 24, 1977.**

CERTIFICATE: I, the undersigned, state that I am the **Area Engineer** of the **Getty Oil** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*[Signature]*  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Plot No. 3



PROP. 1900' Kfru TEST



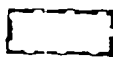
FRUITLAND PROD. (Kfru).



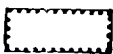
PICTURED CLIFFS PROD. (Kpc)



DAKOTA PROD. (Kd)



PICTURED CLIFFS UNIT (SKELLY W.I.)



DAKOTA UNIT (SKELLY W.I.)

SKELLY OIL COMPANY  
DENVER DISTRICT

## AZTEC FRUITLAND FIELD

SAN JUAN COUNTY, NEW MEXICO

0 1/2 1  
MILE

SKELLY CASPER MAINTENANCE  
PROGRAM NO. 251-00-11-00  
DATE NOV. 1976

Diagrammatic Sketch for Multiple Completion  
 G. L. 5693'  
 K. B. 5706'

Cement Jobs

Surface - 150 sxs Class "B" neat cement  
 w/2% CaCl. (cemented to surface)

Completion - Lead: 210 sxs Haliburton  
 Light (12.7 #/gal.) Tail: 100 sxs  
 Class "B" neat (15.6 #/gal). (Cement  
 top @ 250')

52 jts. - 2 3/8" O.D. EUE  
 tubing w/ Baker model "L" sliding  
 sleeve.

Baker Model "D" Production Packer  
 set @ 1837' KB

GL  
 8 5/8", 24#, K-55, 8 rd. ST & C  
 set @ 189' KB

5 1/2", 14#, K-55, 8 Rd., St & C

24 jts. 1" reg. L.P., 11 1/2 V-  
 52 jts. 1" reg. tbg. - 1 jt reg.  
 L.P. 11 1/2 V, set @ 1680' KB

Fruitland Perfs.: 1686 - 1706

Pictured Cliffs Perfs.:  
 1861 - 1875 1878 - 1888  
 1891 - 1897

1962' KB  
 T. D. 1966'

