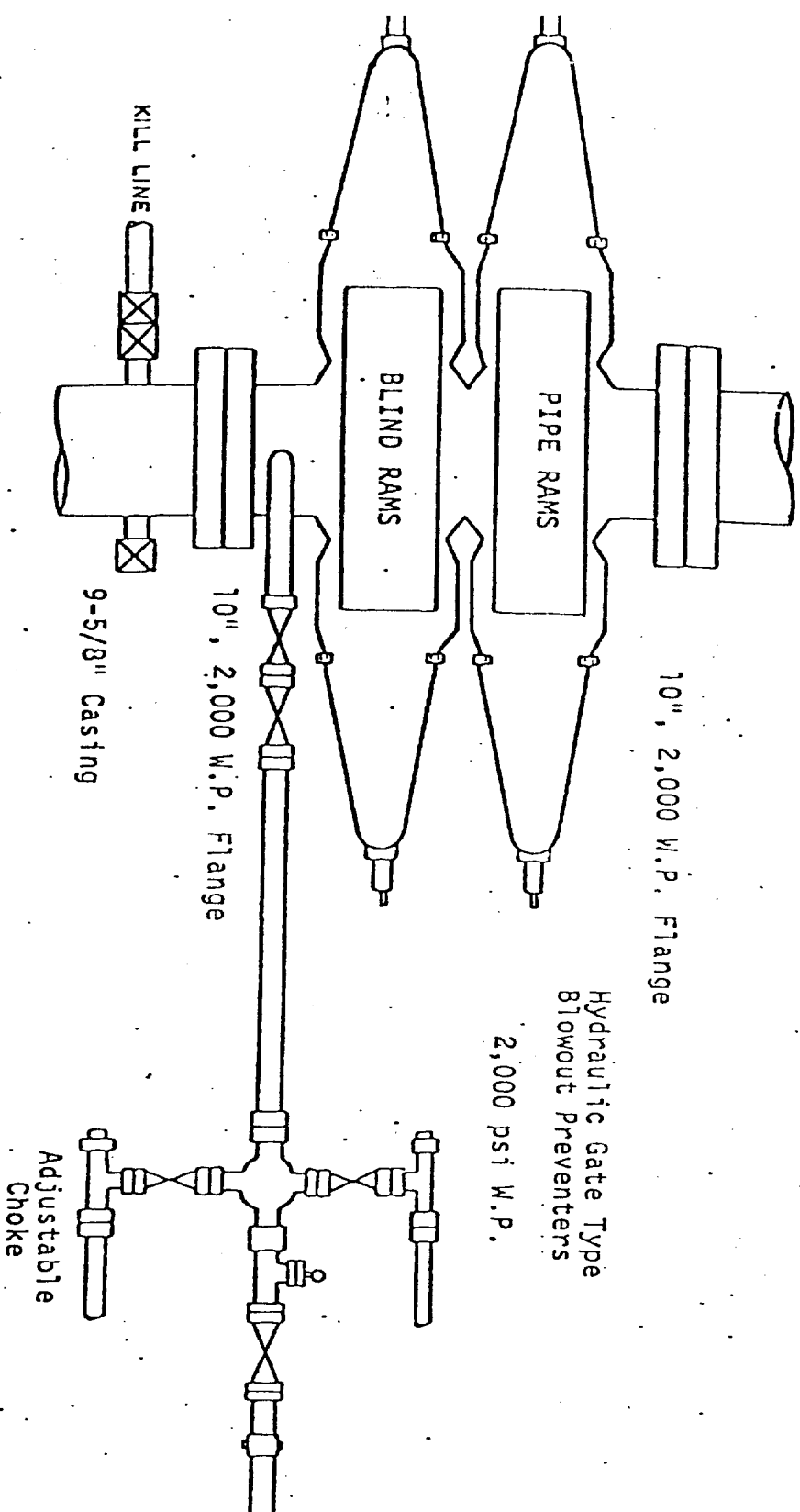


MARATHON OIL COMPANY
OHIO GOVERNMENT #4-15
SEC. 15, T28N, R11W
SAN JUAN COUNTY, NEW MEXICO



1. fittings must be in good condition. Use new API Seal Rings.
2. All fittings (gates, valves, etc.) to be of equivalent pressure rating as preventers. Valves to be flanged and at least 2" unless otherwise specified. Valves next to BOP to be plug type and nominal 3".
3. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
4. Safety valve must be available on rig floor at all times and with proper connections. The I.D. of safety valve should be as great as I.D. of tool joint of drill pipe.
5. Kelly safety valve installed, same working pressure BOP's.
6. All lines and controls to preventers must be connect and tested before drilling out of surface pipe.
7. BOP's must be fluid operated, complete with accumulators may be either on floor or around near steps from rig floor.
8. Fillup line tied to drilling nipple, the connection must be below and approximately 90° to the flow line drilling.
9. Gauge will be installed for testing but removed while drilling.
10. Spool not required, but when side outlet on BOP's is used, it must be below bottom ram.
11. Casinghead and casinghead fittings to be furnished by Marathon Oil Company.
12. Chokes will be adjustable.
13. One side of casinghead may be built plugged.