V_{j}

Form Approved. ⊆ Budget Bureau Ng. 42-R1#24

UNITED STATES

UNITED STATES	5. LEASE = 9 0 0
DEPARTMENT OF THE INTERIOR	USA-SF-077112
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	1100 mm (1500 mm)
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME ₹ ₹ã ₹
1. oil gas 🕅	Lackey Sign by Sign
well well other	9. WELL NO. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	1 1600 1610 1610 1610 1610 1610 1610 16
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Dakota 24, # L 22
720 S. Colorado Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA ラッラザ 巻 岩 高 でき
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 23, £_28-N, £R-9-£.5
AT SURFACE: 1475' FNL and 1450' FEL, Unit G	12. COUNTY OR PARISH 13. STATE
AT TOP-PRODINTERVAL:	San Juan & Sal & New Mexico
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 114. 14. 14. 14. 14. 14. 14. 14. 14. 1
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6189' GLE 3
TEST WATER SHUT-OFF	ob or went o where the sp col E col
FRACTURE TREAT	and representations of the colors of the second percent of the second of
SHOOT OR ACIDIZE	### Of #####
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330년 교육을 한다.
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* L L (other) Prod. csg. X	acidostated description description before the broken place broken
(billet)	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	int to this work.)*
0.440.470	स्वीतिक को स्वीतिक के स्वीतिक के स्वीतिक के स्वीतिक के
2/13/79	tred to start to star
Drla. 7 7/8" hole to T.D. of 7080'. Ran ele	
10.5#, K-55 csg @7080'. Set DV tool @ 4107'	Cemented ist stage w/500 Sx of 50/
poz & 2% gel, followed by 150 Sx neat cement. Cemented 2nd stage w/675 Sx	
65/35 noz & 12% gel, followed by 100 Sx neat	cement. Released rig. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	10 mm 10
	on the state of th
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	The state of the s
Admin. Superv	isor 3/1/59
SIGNED TAX TIP TO THE TIPE	1 2 14 5 4 5 5 5
(This space for Federal or State o	ffice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
	/ [2]
*See Instructions on Reverse	Side Side
	LOIL CO 3
Mymorc	Control of
,,,,	