

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-095-23705

U. LEASE DESIGNATION AND SERIAL NO.

SF 047017-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak "B"

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Kutz Fruitland Extension

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREASec. 13, T-28N, R-11W,
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1655 ft./North line & 1455 ft./East line.

At proposed prod. zone Same as above.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles South of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1455 ft.

1455 ft.

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

100 ft.

16. NO. OF ACRES IN LEASE

1.894.08 acres

19. PROPOSED DEPTH

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5801 Gr.

22. APPROX. DATE WORK WILL START*

September 1, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8	7-5/8"	20.00	200 ft.	125 sx.
6-3/4	2-7/8"	6.50	2,000 ft.	200 sx.

This well will be drilled from surface to T.D. of approximately 200 ft. Surface pipe will then be set and cemented. Cement will be circulated to the surface. After the cement is set and surface pipe tested to 1000 PSIG the well will be drilled to T.D. of approximately 2000 ft. Casing will be run and cemented. The well will then be perforated and fractured in the Fruitland zone. The well will be cleaned up and connected to a gathering line.

gas is lubricated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Motto

TITLE Area Superintendent

DATE July 25, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*ok Fred**Tymacc*

WELL LOCATION AND ACREAGE DEDICATION PLAT

Superseded L-128
Effective 1-1-63

All distances must be from the outer boundaries of the Section.

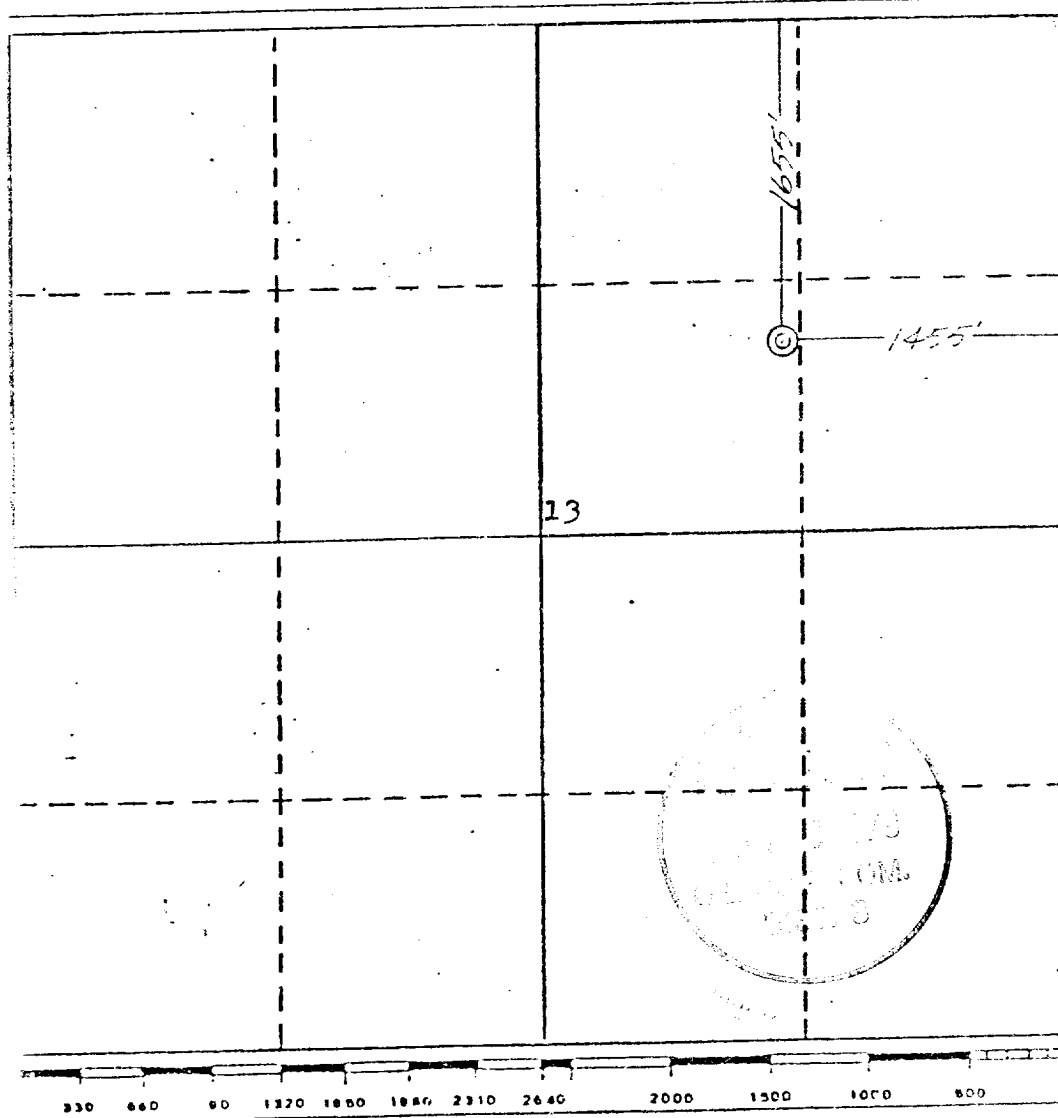
Operator SUPRON ENERGY CORPORATION			Lease ANGEL PEAK "B"		Well No. 28
Unit Letter G	Section 13	Township 28 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1655 feet from the NORTH line and 1455 feet from the EAST line </div>					
Ground Level Elev. 5801	Producing Formation FRUITLAND EXTENSION	Pool KUTZ	Dedicated Acreage: NE 1/4 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name

Position

Area Superintendent

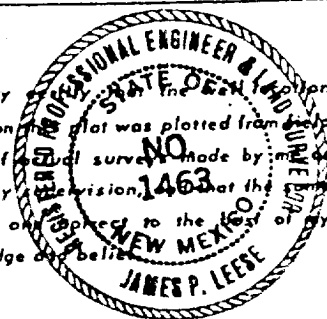
Company

Supron Energy Corporation

Date

July 13, 1979

I hereby certify that the information shown on this plat was plotted from field notes of actual survey made by me under my supervision. This information is true and correct to the best of my knowledge and belief.



Date Surveyed

11 July 1979

Registered Professional Engineer and/or Land Surveyor

James P. Leese

Certificate No.

1463

United States Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Gentlemen:

Supron Energy Corporation proposes to drill the Angel Peak "B" No. 28 well located 1655 feet from the North line and 1455 feet from the East line, Unit Letter G, Section 13, Township 28 North, Range 11 West, San Juan County, New Mexico.

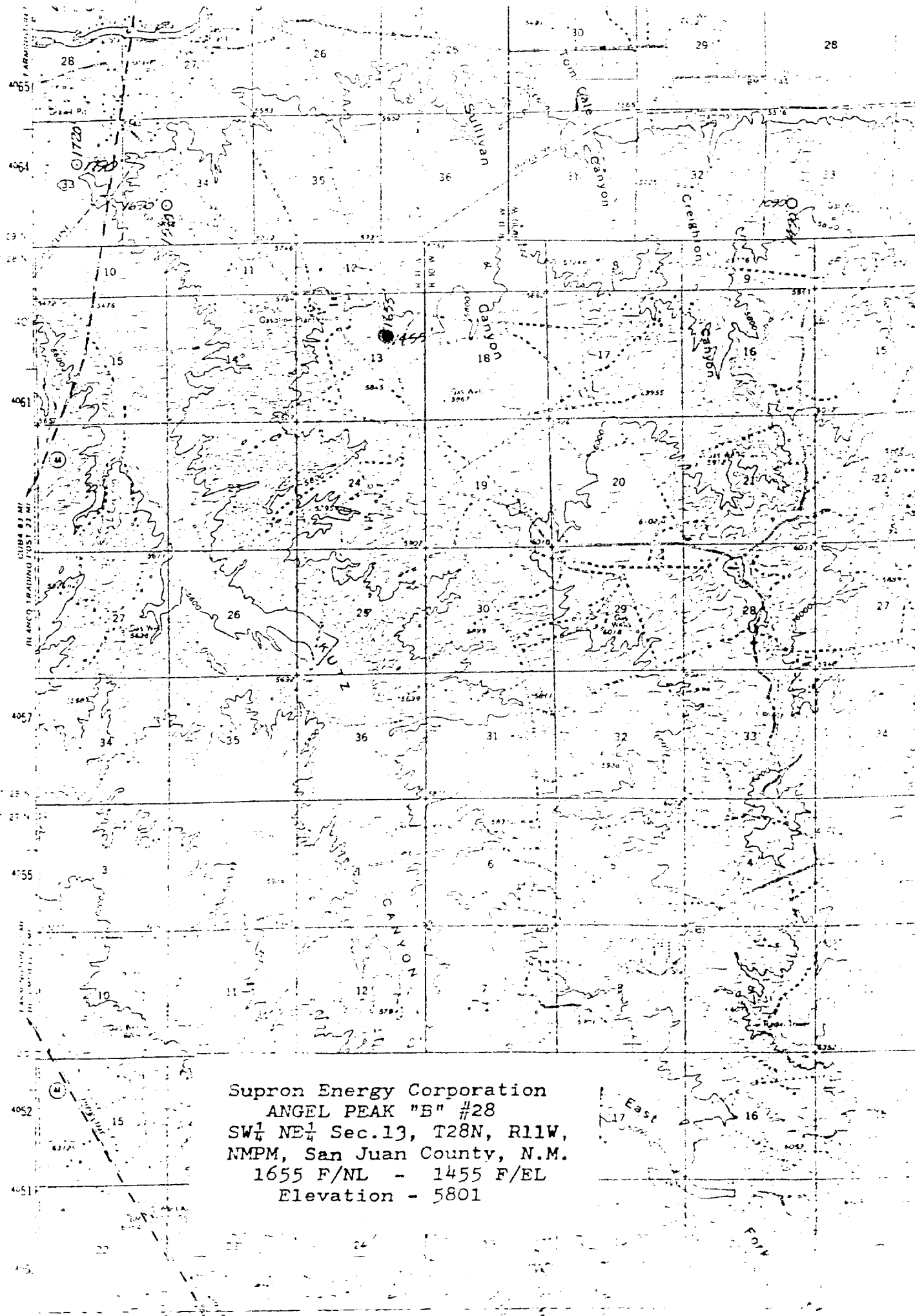
The following attachments are included with this application.

1. Map of existing roads.
2. Planned access road which is approximately 150 feet in length.
3. Location of existing wells.
4. Lateral roads to well locations.
5. Location of surface equipment, if required.
6. Drilling and completion water will be obtained from the San Juan River.
7. Waste will be disposed of by being placed in the reserve pit and buried upon completion of the well.
8. There will be no camp at or near the well site.
9. There will be no air strip.
10. A plat is attached showing the location of the rig, mud pits, reserve pit, burn pit, ect.
11. A letter of Certification is attached and the operators representative is Rudy D. Motto, Area Superintendent, P. O. Box 808, Farmington, New Mexico 87401, Phone (505) 325-3587.
12. After the well is completed the location will be cleaned up and bladed. After the well is drilled the pit will be filled and restored to its natural state.
13. The soil is sandy loam with the principal vegetation being Gamma grass.

ANGEL PEAK "B" NO. 28

SUPPLEMENT TO FORM 9-331C

1. The Geologic name of the surface formation is, "Wasatch".
2. The estimated tops of important Geologic markers are:
 - A. Base of Ojo 1265
 - B. Top of Fruitland 1625
3. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are:
 - A. Base of Ojo 1265 - Water
 - B. Top of Fruitland 1625 - Water
4. The casing program is shown on Form 9-331C and all casing is new.
5. The lessee's pressure control equipment schematics are attached along with minimum specifications, testing procedures and frequencies.
6. The type, estimated volumes and characteristics of the circulating mediums are as follows:
 - A. From 0 feet to 200 feet - Natural Mud
 - B. From 200 feet to 2000 feet - Gelex and water.
7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full opening valve to be stabbed into the drill pipe when the Kelly is not in the string.
8. This well is in an area which is almost completely developed, therefore we will not have a testing and coring program. The logging program is as follows:
 - A. E. S. Induction
 - B. Gamma Ray Density
 - C. Gamma Ray Correlation
 - D. Cement Bond or Temperature log
9. There are no abnormal pressures, temperatures, or hydrogen sulfide problems expected in this highly developed area.
10. The anticipated starting date of this well is September 1, 1979.

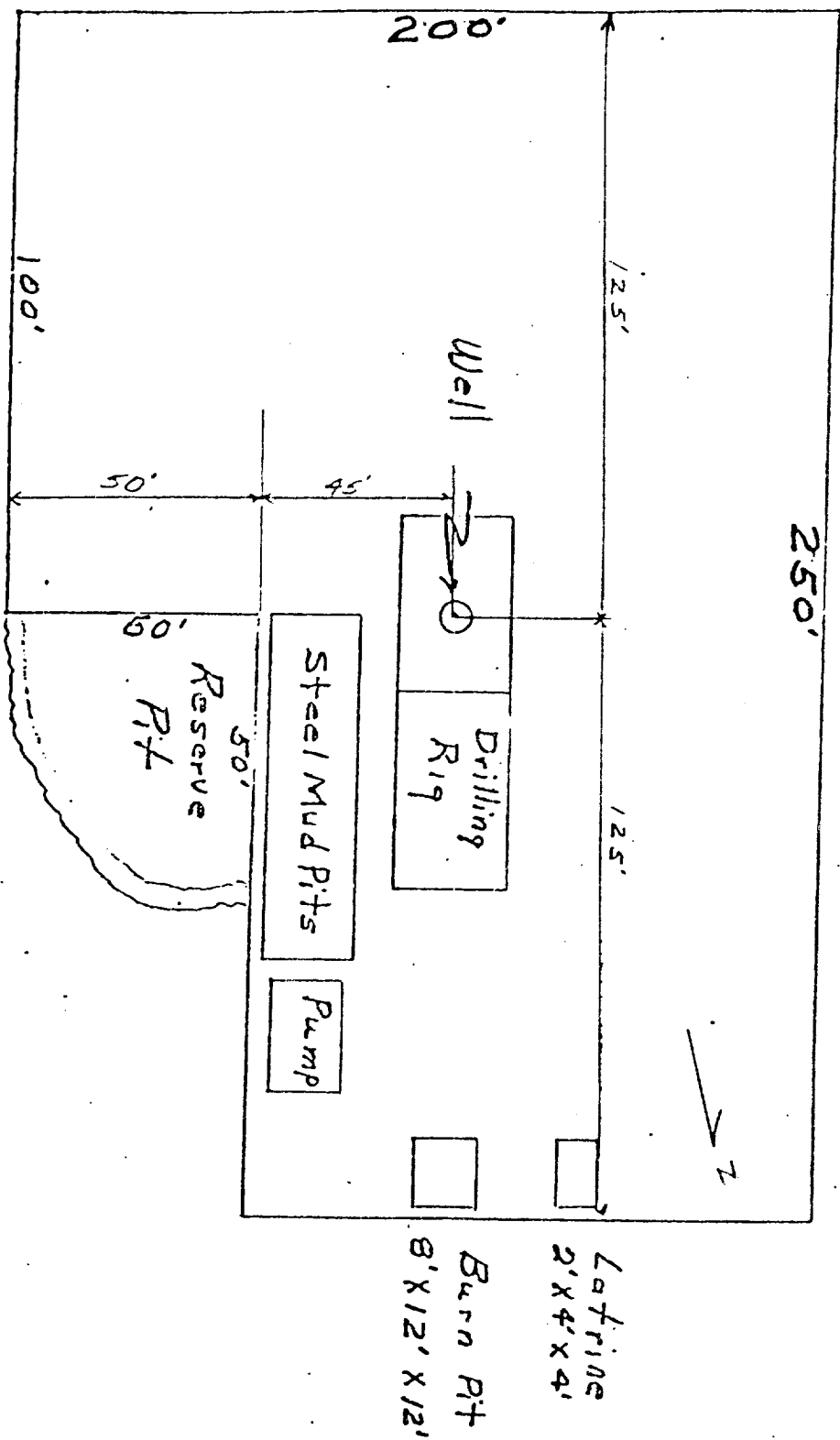


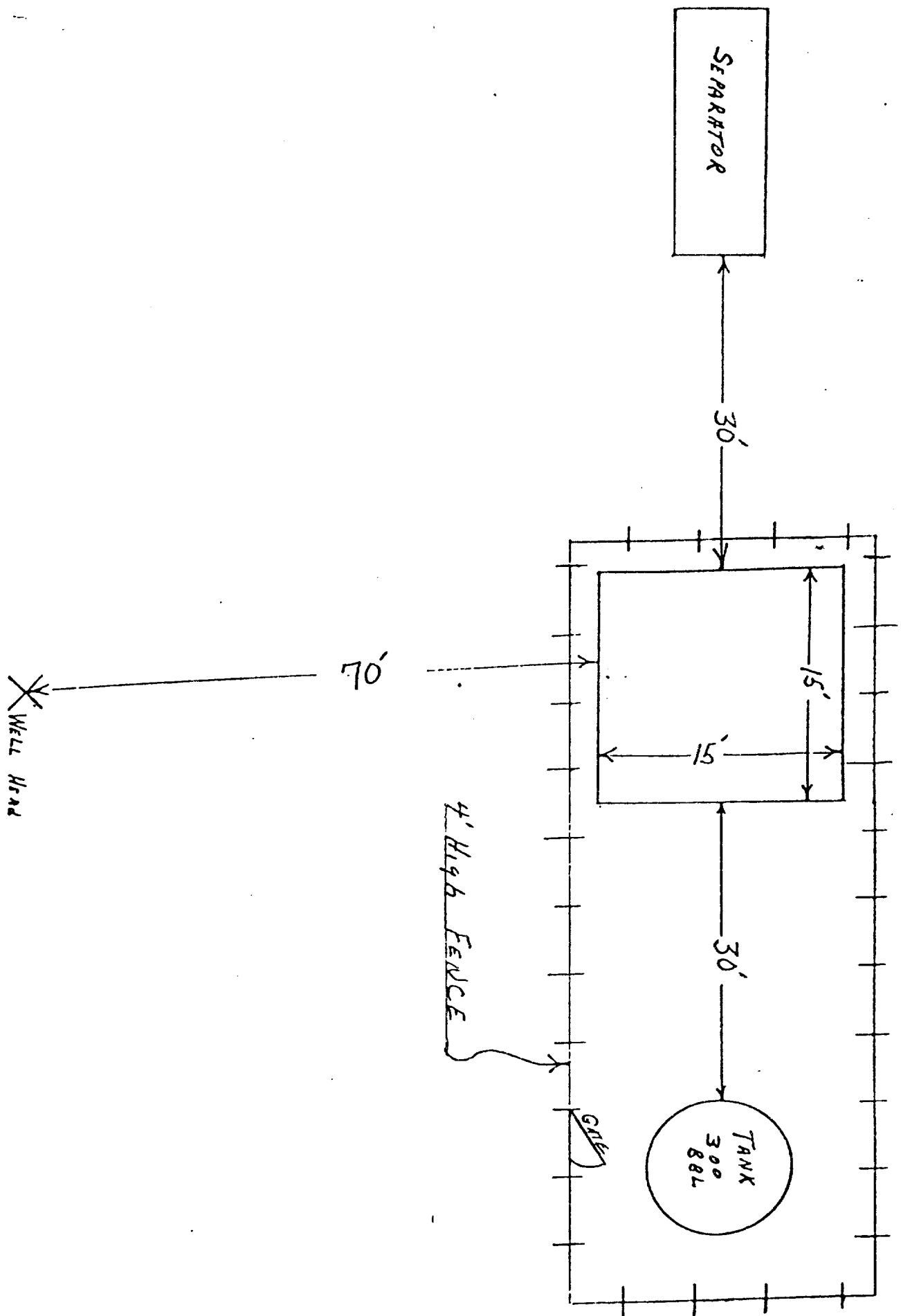
LOCATION AND EQUIPMENT LAYOUT

SUPRON ENERGY CORPORATION
Angel Peak "B" No. 28

1655 feet from North line and 1455 feet from East line.
Section 13, Township 28N, Range 11W, N.M.P.M.
San Juan County, New Mexico

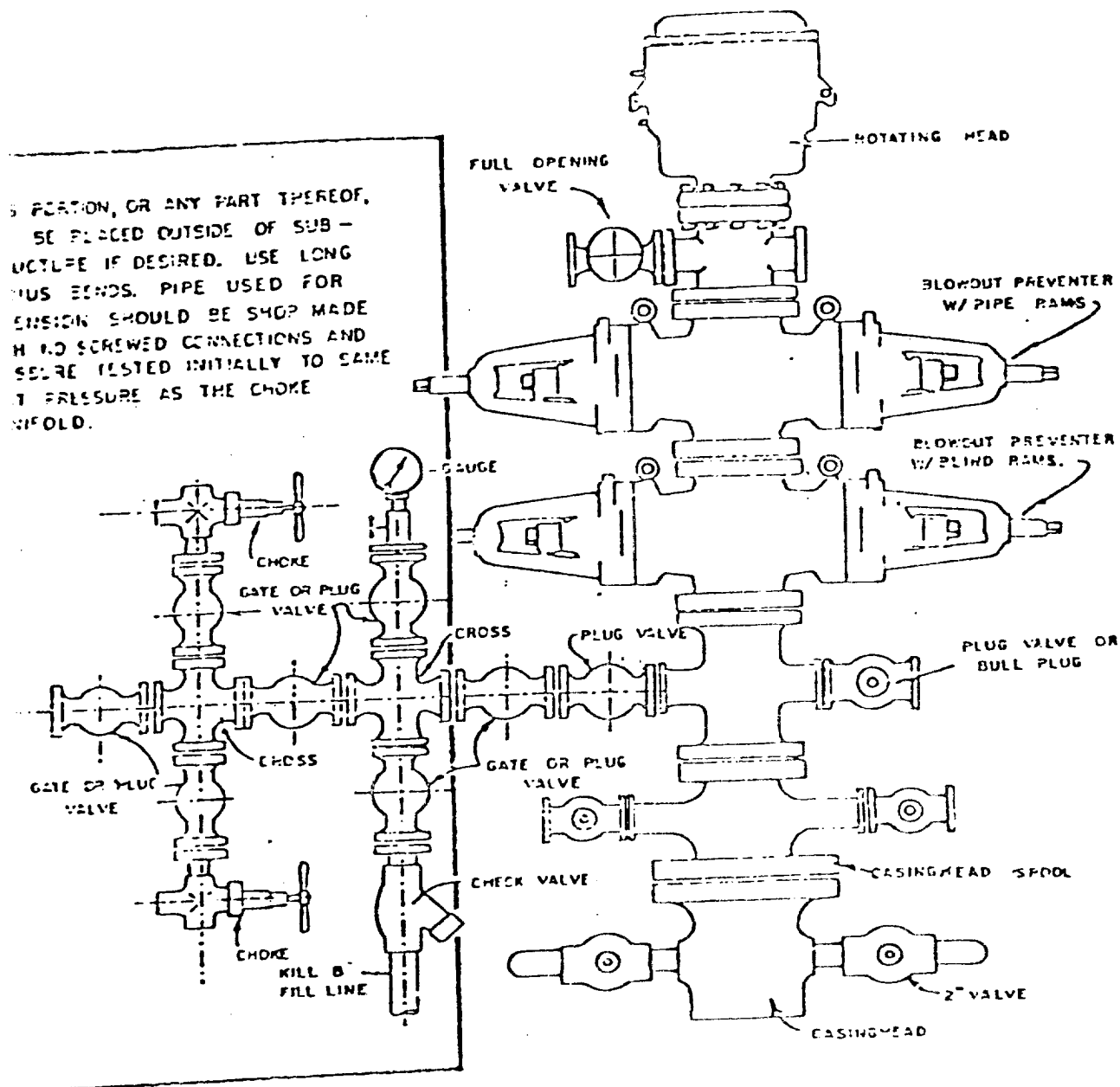
FRUITLAND





Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



BLOWOUT PREVENTER HOOKUP

SUPRON ENERGY CORPORATION
Post Office Box 808
FARMINGTON, NEW MEXICO 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION

A handwritten signature in cursive script, reading "Rudy D. Motto". The signature is written in dark ink and is positioned above the printed name and title.

Rudy D. Motto
Area Superintendent
Phone: 325-3587