5. LEASE

UNITED STATES

DEPARIMENT OF THE INTERIOR	SF-0/9634		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas other	McClanahan 9. WELL NO.		
2. NAME OF OPERATOR	17-E		
Southland Royalty Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Basin Dakota .		
P.O. Drawer 570, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Section 24, T28N, R10W		
AT SURFACE: 1460' FSL & 830' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5883' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	. \		
TEST WATER SHUT-OFF	The second secon		
FRACTURE TREAT.			
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	change on Form 9-330.)		
MULTIPLE COMPLETE			
CHANGE ZONES	E STRAFT		
ABANDON* (other) Perforation & Stimulation X	Tale Section 1984		
Production Tubing Report X	·		
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent 	irectionally drilled, give subsurface locations and the to this work.)*		
1-31-80 Perforated Lower Dakota at 6495', 6499'	, 6502', 6505. Total of 4 holes.		
Frank Lawer Dahata W197 363 all A Of 30#	gel & 11,914# of 20/40 sand.		
2 44 64 52 5 1 1 1 2 4 1 1 2 4 1 2 2 2 2 2 2 2 2 2 2	\mathcal{L}		
2-04-80 Perforated upper Dakota at 6373, 6388 2-05-80 Frac'd Upper Dakota with 37,296 gallons ATP 1400, AIR 12 BPM, ISIP 700. Set res	of 30# gel & 30,800# of 20/40 sand.		
ATP 1400. AIR 12 BPM, ISIP 700. Set rea	trievable bridge plug at 4500.		
Perforated Mesa Verde at 4309', 4316',	4527, 4542, 4548, 4554, 4561,		
1368: 1371: 1380: 1396: Total of 1	1 holes.		
2-06-80 Frac'd Mesa Verde with 76,986 gallons o	f fresh water & 67,000# of 20/40 sand.		
ATP 1600. AIR 25 BPM. ISIP 850			
2-08-80 Ran 197 joints of 2-1/16", 3.25#, V-55,	1) tubing and landed at 6514.		
Ran 136 joints of 1-1/2", 2.76#, V-55,	IJ tubing and landed at 4422".		
SIFT. Set p	acker at 4518'.		

Subsurface Safety Valve: Manu. and T 18. I hereby certify that the foregoing	is true and correct		et @ Ft.
SIGNED SIM	· (This space for Federal or State office use)	DATE	 FEB 22 1980
APPROVED BY	TITLE	DATE .	COLUMN COM. COM.

*See Instructions on Reverse Side

FEB 21 1980

FARMINGTON DISTRICT By Md Xushera