Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: SF-047039-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

RECEIVED
88 MAR 24 PM 1:23
070 FARMINGTON, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Amoco Production Company

8. FARM OR LEASE NAME: J F Day B

3. ADDRESS OF OPERATOR: 2325 East 30th Street, Farmington, NM 87401

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1025' FSL x 1610' FEL

10. FIELD AND POOL, OR WILDCAT: Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SW/SW Sec 7, T28N, R10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5830' GL

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☒	CHANGE PLANS	☐	(Other)			☐
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

RECEIVED
APR 5 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B D Shaw TITLE Adm. Supervisor DATE 3-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
APR 1 1988
AREA MANAGER

*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL REPAIR AUTHORIZATION AND REPORT

DATE: [illegible] 1988

LEASE AND WELL J F. DAY B # 2 FIELD FULCHER KUTZ

FORMATION PICTURED CLIFFS LOCATION 1025' FSL 1610' FE. SEC 7 - 29N - 13W SAN JUAN CO

COMP. DATE 12/11/79 KB SURFACE TD: 2210' PBD: 2165' LOGS IES-GR-SP-MSFL-CAL-SP

CSG: 8 5/8" @ 306' : 4 1/2" @ 2210'

COMP. INT. 1958' - 2005' DRIG. STR. SE SW NE 1320 FNL & 1520 FEL SAN JUAN CO

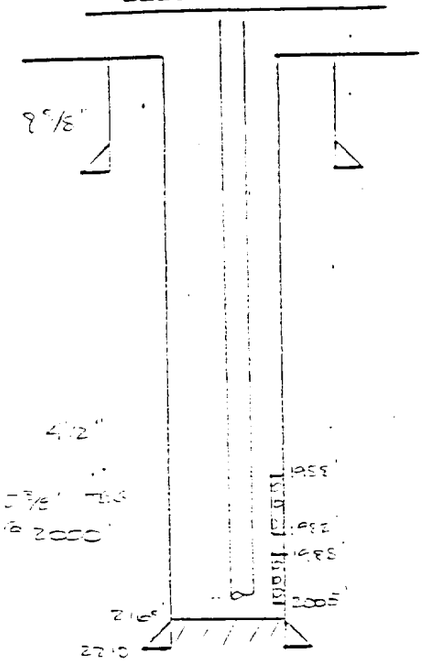
CURRENT PROD. INT. SAME AMOCO WORKING INTEREST 1.000 NET INTEREST 1.000

REPAIR DISCRIPTION REPAIR CASING LEAK

GROSS PRODUCTION	BEFORE	ANTICIPATED	UNIT PRICE
OIL (BOPD)			$/BBL
WATER (BWPD)			$/MCF .50
GAS (MCFD)		75	$/UNIT
OTHER (/DRY)			

PAYOUT: 2 MONTHS

WELLBORE SKETCH



ESTIMATED COST

INTANGIBLES	
RIG COST (6 DAYS)	$ 6000
EQUIPMENT RENTAL	1000
CIRCULATION MEDIA	500
CEMENT AND SERVICE	1000
PACKERS AND EQUIPMENT	
PERFORATE, LOG, WIRELINE	
STIMULATION	
LABOR	
TRUCKING	
FISHING	
OTHER INTANGIBLES	
TOTAL INTANGIBLES	8500
TANGIBLES	
CSG, TBG, HEAD, ETC.	
TOTAL GROSS COST	$ 10000
AMOCO WORKING INTEREST COST	$ 10000

STIMULATION COMPANY

PERFORATING COMPANY

PROCEDURE

1. CATCH PLUNGER AT SURFACE. REMOVE BUMPER SPRING AND TBG STOP W/ WIRELINE. TIH W SINKER BAR & TAG FOR FILL.
2. MIRU. ND WELLHEAD, NU BOPS.
3. TIH W SP & PKR ASSEMBLY. SET SP @ 1900' AND PRESSURE TEST CSG TO 3000 PSI. IF CSG HOLDS, SWAB TEST PICTURED CLIFFS TO VERIFY WATER INFLOW.
4. IF CSG DOES NOT HOLD PRESSURE, ISOLATE HOLES W/ SP & PKR.
5. SET CMT RETAINER 50 FEET ABOVE HOLES
6. STING INTO RETAINER AND SQUEEZE HOLES W/ 50 SX OF CLASS B CMT CONTAINING 0.5% HALAD-9 OR EQUIVALENT. DO NOT EXCEED 800 PSI SQUEEZE PRESSURE. LET CMT SET OVERNIGHT.
7. DRILL OUT RETAINER AND CMT. PRESSURE TEST SQUEEZE TO 1000 PSI. CLEAN OUT ANY FILL TO 2165' W/ BAILER. RELAND TBG @ 2000'. KICK WELL OFF AND RERUN PLUNGER EQUIPMENT.

DISTRICT MANAGER RJ Batchman DIST. FOREMAN

DISTRICT ENGINEER [illegible] 1/22/88 ENGINEER DATA DELIVERED