

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-045-23879

TO BE FILLED BY	
DISTRIBUTION	
SANTA FE	
FILE	
USO B.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
FORMATION OFFICE	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, NM 87401

Person(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Michener A	Well No. 6E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Other	Lease No. SF 077107
Location Unit Letter <u>D</u> : <u>820</u> Feet From The <u>North</u> Line and <u>910</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>28-North</u> Range <u>9 West</u> , NMPM, <u>San Juan</u> County				

PRODUCTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit <u>D</u> Sec. <u>31</u> Twp. <u>28-N</u> Rge. <u>9-W</u> Is gas actually connected? <u> </u> when <u> </u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
		☒	☒					
Date Spudded 4-19-80	Date Compl. Ready to Prod. 9-25-80	Total Depth 7085'	P.B.T.D. 7066'					
Elevations (DF, RKB, RT, CR, etc.) 6340' GL	Name of Producing Formation Dakota	Top Gas Gas Pay 6795'	Tubing Depth 6958'					
Perforations 795, 6810, 6815, 6865, 6875, 6880, 6884, 6906, 6930, 6938, 6960, 6965' W/1 SPZ.			Depth Casing Shoe 7083'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	306'	299 cu. ft.					
8 3/4" &	4 1/2"	7083'	380 cu. ft.					
7 7/8"	2 3/8"	6958'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

RECEIVED
OCT 18 1980
OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 555	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in) 745	Casing Pressure (shot-in) 920	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.D. G. Busico
(Signature)

Drilling Clerk

October 7, 1980

(Date)

OIL CONSERVATION DIVISION

OCT 16 1980

APPROVED _____, 19 _____

Original Signed by CHARLES GHOLSON

BY _____
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transfer, other, or other such change of condition.Separate Form C-104 must be filed for each pool in multiply
producing wells.