## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424			
	5. LEASE			
	SF 077107			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	7. UNIT AGREEMENT NAME			
erent	8. FARM OR LEASE NAME			
	Michener A			
	9. WELL NO.			
	6E			
	10. FIELD OR WILDCAT NAME			
-	Basin Dakota			
17	11. SEC., T., R., M., OR BLK. AND SURVEY O AREA Sec. 31, T-28-N, R-9-W NMPM			
	12. COUNTY OR PARISH 13. STATE			
	San Juan New Mexico			
	14. API NO.			
ICE,				

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
	- Of Francis Children
1. oil gas vell vell vell vell vell	Michener A
	9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Company	6E  10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401	Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 31, T-28-N, R-9-W NMPM
AT SURFACE: 820'N, 910'W	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
DECLIFET FOR ADDROVAL TO. CURRENT PERCET OF	7083' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF STREAT STREAM	-
SHOOT OR ACIDIZE	IVE in
REPAIR WELL	(NOTE: Report results of multiple completion or zor
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other)	the facilities of the second second
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	errei in anno anti-
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined:  PBTD 7066'. Tested casing to 4000#, OK. Perf 6795,6810,6815,6865,6875,6880,6884,6906,6039,6960,6965' W/1 SPZ. Fraced w/ 102,000# 20/40 70,000 gal. wtr. Flushed w/ 4620 gal. wtr.	directionally drilled, give subsurface locations and to this work.)* Fed: 6038, sand, SEP12 198
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertinel: PBTD 7066'. Tested casing to 4000#, OK. Perf 6795,6810,6815,6865,6875,6880,6884,6906,6039,6960,6965' W/1 SPZ. Fraced w/ 102,000# 20/40 70,000 gal. wtr. Flushed w/ 4620 gal. wtr.	firectionally drilled, give subsurface locations and to this work.)* Fed: 6038, sand,  SEP12 198 OIL CON. CO. DIST. 3
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertinel:  PBTD 7066'. Tested casing to 4000#, OK. Perf 6795,6810,6815,6865,6875,6880,6884,6906,6039,6960,6965' W/1 SPZ. Fraced w/ 102,000# 20/40 70,000 gal. wtr. Flushed w/ 4620 gal. wtr.  Subsurface Safety Valve: Manu. and Type	firectionally drilled, give subsurface locations and to this work.)* Fed: 6038, sand,  SEP12 198 OIL CON. CO. DIST. 3
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine!  PBTD 7066'. Tested casing to 4000#, OK. Perf 6795,6810,6815,6865,6875,6880,6884,6906,6039,6960,6965' W/1 SPZ. Fraced w/ 102,000# 20/40 70,000 gal. wtr. Flushed w/ 4620 gal. wtr.  Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct	firectionally drilled, give subsurface locations and to this work.)* Fed: 6038, sand,  SEP 12 198 OIL CON. CO DIST. 3
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertinel:  PBTD 7066'. Tested casing to 4000#, OK. Perf 6795,6810,6815,6865,6875,6880,6884,6906,6039,6960,6965' W/1 SPZ. Fraced w/ 102,000# 20/40 70,000 gal. wtr. Flushed w/ 4620 gal. wtr.  Subsurface Safety Valve: Manu. and Type	firectionally drilled, give subsurface locations and to this work.)* Fed: 6038, sand,  SEP 12 198 OIL CON. CO DIST. 3

Subsurface Safety Valve: Manu	Set @		Ft.		
18. I hereby certify that the for	regoing is true and correct	erk DATE _	9-8-80	<u>.</u> .	· · · · ·
	(This space for Federal or State of	ffice use)		-	
APPROVED BY		DATE _			
ACCEPTED FOR	R RECORD				

SEP 1 1 1980

\*See Instructions on Reverse Side