| CONTED STATES  | Form 3 160-5                        | INITED                                   | STATES   |   |
|--|-------------------------------------|--|--|---|
| BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS — 1 P1 1-39  Do not use this form for proposals to drill or to despen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICA TE  1 Type of drill  |                                     |  | and the second s |   |
| SUNDRY NOTICES AND REPORTS ON WELLS - 1 Pil 1: 39  Do not use this form for proposals to drill or to despen or reenfly to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICA TE  1 Figure 1 Well    Well None 2 Miles   Triple of Well   Online  |                                     |  |  |   |
| Do not use this form for proposals to drill or to deepen or reently to a different reservoir.    Substitute   |                                     |  | •  |   |
| SUBMIT IN TRIPLICATE    Type of Well   Submit    |                                     | SUNDRY NOTICES AND                       | REPORTS ON WELLS - 1 PH 1:3  | 9   |
| SUBMIT IN TRIPLICA TE    Tope of Well   Control   Contro | Do not use this for                 | m for proposals to drill or to           | o deepen or reentry to a different reserv  | ioir  |
| Type of Well   | Us                                  | e "APPLICATION FOR PE                    | RMIT—" for such proposals  | M   |
| Type of Well   |                                     | SUBMIT IN T                              | RIPLICA TE   | 7 If Unit or CA, Agreement Designation                      |
| New of Operators   | 1. Type of Well                     |  | WEIGHTE  |   |
| 2. Name of Operator CONOCO INC.  1. Address and Telephoses 29.  10 DESTA DR. STE. 100W. MIDLAND, TX. 79705-4500 (915) 686-5424  4. Location of Well (Poolage, Sec. T. R. M. or Survey Description) Section 29, T-28-N. R9-W, D.  790' FNL & 880' FWL  San Juan, NM  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intest  Subsequent Repair  Field Abandonness Notice  Pleaging Back Canage Repair  Pleaging Back Canage April 10 Describe Proposed or Compiletes Operations (Clearly state all personal details, and give personal dates, including arimated date of starting may proposed work. "I will in directionally drilled give valuarizate focations and metanoid and trac vortical depths for all markers and soons personal to him work.)  11. Describe Proposed to recomplete this well in the Messaverde and Chacra according to the attached procedure.  12. Describe Proposed to recomplete this well in the Messaverde and Chacra according to the attached procedure.  13. Describe Proposed to recomplete this well in the Messaverde and Chacra according to the attached procedure.  14. Exercise 100, Land of the Compilete of State office well.  Approved by April 15. Describe Proposed of Compilete of State office well.  Approved by Approved   |                                     | П  |  |   |
| CONOCO INC.  3 Address and Telephone No. 30 -045-23880 30 -045-23880 10 DESTA DR STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 4 Location of Well (Footage Sec. T. R. M or Survey Description) Section 29, T-28-N R-9-W, D 790' FNL & 880' FWL  TO CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION  Notice of fairest Subsequent Repon Plugaing Back  |                                     | U Other                                  |  |   |
| J. Address and Telephore No.  10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424  4 Localision of Well (Foolings: Sec., T. R. M. or Survey Description)  Section 29, T-28-N. R9-W, D.  TOO FINE & 880° FWL  San Juan, NM  II. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of fines  Abandonnean  Resembletion  Pulging Back  Resembletion  Resembletion  Non-Resulter Fracturing   | СО                                  | NOCO INC.                                |  |   |
| 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424  4 Location of Well (Footage Sec. T. R. M. or Survey Description) Section 29, T-28-N. R.9-W, D 790' FNL & 880' FWL  11 County of Parish, State San Juan, NM  12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION  Notice of Intent Subsequent Repon Final Abandomment Subsequent Repon Final Abandomment Notice  12 Describe Proposed or Completed Operations Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. "I well is directionally drilled graphs for all markers and toost pertinent dates, including estimated date of starting any proposed work." Well is directionally drilled graphs for all markers and toost pertinent dates, including estimated date of starting any proposed work. "I well is directionally drilled graphs for all markers and toost pertinent dates, including estimated date of starting any proposed work." Well is directionally drilled graphs for all markers and toost pertinent dates, including estimated date of starting any proposed work. "I well is directionally drilled graphs for all markers and toost pertinent dates, including estimated date of starting any proposed work." Well is directionally drilled graphs for all markers and toost pertinent dates, including estimated date of starting any proposed work. "I well is directionally drilled graphs for all markers and toost pertinent dates, including estimated date of starting any proposed work." Well is directionally drilled graphs for all markers and toost pertinent dates, including estimated and toost pertinent dates.  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure.  Let be the second of the attached procedure.  Let be the second of the attached procedure.  Let be the second of the attached procedure and the second of the attached procedure.  Let be the second of the attached procedure and the second of the attach |                                     |  |  |   |
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| Section 29, 12-8-N R.9-W. D  Type OF NUL & 880 PWL  San Juan, NM  TYPE OF ACTION  Notice of Intext  Abundonment  Subsequent Repon  Subsequent Repon  Final Abandonment Notice  Altering Casing  Convertion to Injection  Dispose water  Non-Realise Trackuning  Very Subscripted Operations (Clearly state at) pertinent details, and give pertinent dates, including estimated date of stating any proposed water resonance of the subscription of the convertion to this work. I'vel is directionally drilled  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure.    Later Subscription   Dispose to the stating and proposed water of stating and stating and proposed water of stating and proposed water of stating and stating and stating and water of stating and stating and stating and water of stating and st | 4. Location of Well (Footage        | e. Sec., T. R. M. or Survey Description  | 1)   | <del>··</del>   |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Abandoment   Abandomen |                                     |  |  |   |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intest  Subviequent Repon  Final Abandonment Notice  Change of Plans  Recompletion  Pugging Back Change after Shar-Off Conversion to Injection One Report Note Action Report and Control of Report Intering Casing Conversion to Injection One Report Note Action Report and Control of Report Intering Casing Conversion to Injection One Report Note Action Report and Control of Report Intering Casing One Report Intering Casing One Report Note Action Report and Control of Report Intering Casing One Report Intering Casing O |                                     | 790' FNL &                               | 880' FWL   |   |
| TYPE OF SUBMISSION    Notice of Intert   |                                     |  |  |   |
| Notice of Intent    Subsequent Repon   | In CHECK AF                         | PROPRIATE BOX(s) TO                      | INDICATE NATURE OF NOTICE, RE  | PORT, OR OTHER DATA   |
| Subsequent Repon   | TYPE OF SU                          | JBMISSION                                | TYPE OF ACT  | ION   |
| Subsequent Repon   Plugging Back   Non-Routine Fracturing   New Construction   Non-Routine Fracturing   New Construction   Non-Routine Fracturing   New Construction   Non-Routine Fracturing   New Satisfact   Non-Routine Fracturing   Non-Routine F | Notice of I                         | ntent                                    | Abadamas   |   |
| Subsequent Repon   | <u> </u>                            |  | $\square$  |   |
| Casing Repair   Water Shut-Off   Conversion to highton   Conversion to high   Conversion to high work   Twell is directionally drilled   Conversion to high work   Conversion to hig   | Subsequent                          | : Repon                                  | <u> </u>   |   |
| Final Abandonment Notice   | _                                   |  |  | F-1   |
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| Note: Reports put and and interesting the foregoing is true and correct    Signed   March 30. 1998   |                                     |  |  |   |
| It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well in the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this well is depth of the Mesaverde and Chacra according to the attached procedure  It is proposed to recomplete this work is a state and correct the Mesaverde and Chacra according to the attached procedure.  It is proposed to recomplete this work is depth of the Mesaverde and Chacra according to the attached procedure.  It is proposed to recomplete this work is a state and correct the according to the attached procedure.  It is proposed to recomplete this work is a state and correct the according to the attached procedure.  It is used to the                           |                                     | ļ  |  | INole: Reponresultsof multiplecompition on Wdl              |
| It I hereby conditions of approval if any.    Apr  |                                     |  |  | rocedure  |
| It I hereby comy that the foreaging is true and correct  Signed Hand Regulatory Agent  Title Regulatory Agent  Approved by Approval if any.  BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.   |                                     |  | C  |   |
| It I hereby comy that the foreaging is true and correct  Signed Hand Regulatory Agent  Title Regulatory Agent  Approved by Approval if any.  BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.   |                                     |  |  | :<br>-  |
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| 14   I hereby case to that the foregoing is true and correct   Kay Maddox  |                                     |  |  |   |
| 14   I hereby case to that the foregoing is true and correct   Kay Maddox  | ,                                   |  |  | · ···   |
| Signed Warddox Title Regulatory Agent    Regulatory Agent   Date   March 30, 1998  | 14 I hereby cased without the force | egoind is true and correct               |  |   |
| (This space for vederal or State office use)  Approved by  | 1/11/1                              | Maddox                                   |  | March 30, 1998  |
| BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement   |                                     | tate office use)                         | regulatory Agetit  | Vate  |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement   |                                     |  | Title  | Date APR - 3 1998   |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement   | BLM(6), NMOCD(1), SHEA              | AR, PONCA, COST ASST. FILE F             | ROOM   |   |
|  | Title 18 U S C Section 1001, m      | akes it a crime for any person knowingly |  | nited States any false, fictitious or fraudulent statements |

\*See Instruction on Reverse Side

## Lackey B LS 15E Recomplete to Mesaverde & Chacra Down Hole Trimingle with Dakota March 27, 1998

API # -- 300452378900

LOCATION: 790' FNL, 880' FWL, Section 29, T - 28N, R - 9W, San Juan County

#### Objective

Funds in the amount of \$123,750 are requested to recomplete the Lackey B LS 15E to the Chacra, Mesaverde Menefee / Point Lookout sands and down hole trimingle with Dakota production. Records indicate that the original cement job may not have sufficiently covered these intervals although there have been two additional remedial squeezes performed, no CBL log is available so a CBL log will be run to ensure sufficient isolation. Addition of this pay should result in a production increase of 400 mcfd.

#### **Wellbore Specs (See attached Wellview information)**

Drilled in 1980, completed in Dakota sands, stimulation consisted of a five stage treatment, a 1200 15% HCl acid squeeze, followed by 5 stage slickwater fracture stimulation of the interval 6395' - 6604'.

PBTD: 6668', TD: 6682'.

PROD. CASING: 4 1/2", 11.65#, K-55, 8 jts., 267' from 6415' to 6682'; TOC?, 1<sup>st</sup> & 2<sup>nd</sup> stages were fouled up. Wrong displacement plug was dropped and lodged in lowest DV tool 4938'.

4-1/2", 10.5#, K-55, 204 jts, from surface to 6403', DV Tool @2245', TOC ? (cmt w/762 cu. Ft.) Two additional cement squeezes were performed. No CBL Log available.

SURFACE CASING: 9-5/8", 36#, K-55 set @ 225', 5 jts., TOC (circ. to surf)

TUBING: 206 joints, 2 3/8" EUE , 4.7#, J-55, set @ 6,482' , (SN @ 6,450', 1 jt. off btm) mule shoe on bottom.

No packer in hole.

#### **FORMATION TOPS:**

| PC       | - 2042' |
|----------|---------|
| CHACRA   | 3008    |
| MV       | 3604'   |
| MV P.L.  | 4336'   |
| GALLOP   | 5515'   |
| GRANEROS | 6341'   |
| DAKOTA   | 6455'   |

EXISTING PERFS: DAKOTA: 7232' - 7431'

PROPOSED PERFS: Mesaverde Menefee & Point Lookout Formation: (20 holes) 4116, 27, 63, 82, 87, 97,

4335, 47, 69, 75, 80, 87, 4402, 08, 23, 75, 4549, 61, 75, 4611.

Chacra: ( 9 holes) 3031, 35,46,3113,23,31,34,41,53.

# Lackey B LS 15E Recomplete to Mesaverde & Chacra Down Hole Commingle with Dakota March 27, 1998

#### 1. Pre Work

- A. Locate and test deadman anchors. Spot flowback pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H2S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

#### 2. Pull Tubing / RU Wireline / Run CBL Log

- A. RU. Blow well down (both backside & tbg) and kill with minimum amount of 1% KCl. NU BOP's
- B. POOH w/ 206 joints 2 3/8" tbg string. RIH w/ bit & scraper and C/O to PBTD.\*
- RU Wireline and run CBL Log from 4800' 2800' to determine isolation.
   Consult engineering if isolation does not appear sufficient, remedial squeezes may be necessary. Records indicate two squeezes performed due to bad original cement job.
- D. RIH wireline and set fast drill BP @ 4660'
- E. Pressure test casing to 1000#. If there appears to be a leak isolate and confer w/engineering

\*Note: Scale was found in tubing in 1994, reason for bit and scraper run .

Two Stage - Perforate Mesaverde Menefee & Point Lookout / Frac /
Set BP / Perforate Chacra / Frac / Clean Up & Test (Frac same day!)

#### 3. Perforate Mesaverde Menefee & Point Lookout

RU wireline company and perforate the Mesaverde Point Lookout. (20 holes) 4116, 27, 63, 82, 87, 97, 4335, 47, 69, 75, 80, 87, 4402, 08, 23, 75, 4549, 61, 75, 4611

#### 4. Acidize and Frac Menefee & Point Lookout

- A. RIH with work string and treating packer and spot 15% HCL acid across perfs, and break down ballout as per BJ procedure.
- B. If no remedial squeezes were necessary use available pipe to spot acid and frac down casing if it test OK. If remedial squeezes were performed or if casing does not test then use frac string. PU 4-1/2 " treating packer on 2-7/8" frac-string.
- C. Proceed Slickwater frac, as per BJ attached procedure.
- D. RU wireline, Set fast drill BP above MV perforations

# Lackey B LS 15E Recomplete to Mesaverde & Chacra Down Hole Commingle with Dakota March 27, 1998

#### 5. Perforate Chacra

RU wireline company and perforate the Chacra:

( 9 holes) 3031, 35,46,3113,23,31,34,41,53.

#### 6. Acidize and Frac Chacra

- A. PU workstring & 4 1/2" treating packer & RIH; spot 15% HCL acid across perfs, and ballout as per BJ procedure.
- B. Frac down casing unless a frac string was required.
- C. Proceed Slickwater frac, as per BJ attached procedure.
- D. Flowback; cleanout w/ workstring/gas, and obtain 4 hour stabilized test.

### 7. Drill Out Bridge Plug / Clean up & test / Drill out BP and Clean out to PBTD

A. Drillout BP, & C/O to below Mesaverde Menefee and Point Lookout. Set packer just above top Menefee perf, and flowback/clean up test through tbg, obtaining 4 hour stabilized test. . After stabilized test, drillout last BP over DK, blow hole clean and dry and POOH.

**Note:** This will be a trimingled well, we will need short but stable production tests on both the MV and Chacra intervals seperately.

Flow-back. Allow to clean-up & get stabilized test rate. NOTE: Length of stabilized rate test dictated by Regulatory. (ie, may need to revise commingle allocations). Four hour stabilized test minimum.

B. RIH with 2.375" production tubing with Mule shoe and SN on bottom, hang top Dakota perforations (6,350') plus or minus a joint. This is depth tubing was originally.

#### 8. Return Well to Production

Install plunger equipment and notify operator to install plunger & put in swab mode, put on production.. Monitor well for rate at least one week.

West Team

Cc: Well file, Tom Lenz, Linda Hernandez, Greg Vick (Farmington)

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd. Aztec, NM 87410

PO Box 2088, Santa Fe. NM 87504-2088

District III

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

### OIL CONSERVATION DIVISION PO Box 2088

Santa Fe. NM 87504-2088

Pii 1:39

AMENDED REPORT

## WELL LOCATION AND ACREAGE DETO

| 2 Pool Code                               | 3 Pool Name                        |
|---|------------------------------------|
| 0 72319                                   | Blanco Mesaverde                   |
| 5 Property Nam                            |                                    |
| Lackey B LS                               | 15 E                               |
| 8 Operator Na                             |                                    |
| Conoco Inc., 10 Desta Drive, Ste. 100W, I | Midland, TX 79705-4500 5890'       |
|   | 0 72319 5 Property Nam Lackey B LS |

#### 10 Surface Location

| UtL or lot no.     | Section | Township      | Range         | Lot Idn    | Feet from the | North/South line | Feet from the | East/West line | County   |
|--------------------|---------|---------------|---------------|------------|---------------|------------------|---------------|----------------|----------|
| D                  | 29      | 28N           | 9W            |            | 790'          | North            | 880'          | West           | San Juan |
|                    | ·       |               |               | ttom Hol   | le Location I | f Different Fro  | om Surface    |                | 1, -,    |
| UL or latino.      | Section | Township      | Range         | Lot Idn    | Feet from the | North/South line | Feet from the | East/West line | County   |
| 12 Dedicated Acres | 13 Join | t or Infil 14 | Consolidation | on Code 15 | Order No.     |                  |               |                |          |
| 320                |         |               |               |            |               |                  |               |                |          |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

| OR A NON-STA | NDARD UNIT HAS BEEN APPROVED B | Y THE DIVISION   |
|--------------|--------------------------------|--|
| 740,         |                                | 17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  |
| -880, o      |                                | Lay Muddex   |
|              |                                | Signature Kay Maddox Printed Name  |
|              |                                | Regulatory Agent  Title  Feb 24, 1998  Date  |
|              |                                | 18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. |
|              | DECEIVED N APR - 6 1898        | Date of Survey Signature and Seal of Professional Surveyor.  |
|              | OIL COM DIV.                   | Certificate Number   |

District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd. Aztec, NM 87410

PO Box 2088, Santa Fe. NM 87504-2088

District III

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102

Revised February 21, 1994

instructions on back

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Fee Lease - 3 Copies

PO Box 2088 Santa Fe. NM 87504-2088 98 APR - 1

EIVEL

 ☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Numbe       | , |                              |
|-----------------|---|------------------------------|
| 711 FINGINGE    | 2 Pool Code                             | 3 Pool Name                  |
| 30-045-2388     | 82329                                   | Otero Chacra                 |
| 4 Property Code | 5 Property Nan                          | ne 6 Well Number             |
|                 | Lackey B LS                             | 15 E                         |
| 7 OGRID No.     | 8 Operator Na                           |                              |
| 005073          | Conoco Inc., 10 Desta Drive, Ste. 100W, | Midland, TX 79705-4500 5890' |
|                 | 0.0.                                    |                              |

#### 10 Surface Location

| UL or lot no.      | Section  | Township      | Range         | Lot Idn      | Feet from the | North/South line | Feet from the | East/West line | County   |
|--------------------|----------|---------------|---------------|--------------|---------------|------------------|---------------|----------------|----------|
| D                  | 29       | 28N           | 9W            |              | 790'          | North            | 880'          | West           | San Juan |
|                    | -        |               |               | ttom Ho      | le Location I | f Different Fro  | om Surface    |                | <u> </u> |
| UL or lotino.      | Section  | Township      | Range         | Lot ldn      | Feet from the | North/South line | Feet from the | East/West line | County   |
| 12 Dedicated Acres | 13 1010  | t or Infil 14 | Caradiani     |              |               |                  |               |                |          |
|                    | 13 30111 | 1 14          | Consolidation | on Code   15 | Order No.     |                  |               |                |          |
| 160                |          |               |               | 1            |               |                  |               |                |          |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED.

| <b>Z4444</b>  | OR A NON-STA | NDARD UNIT HAS I | BEEN APPROVED BY | THE DIVISION  |
|---------------|--------------|------------------|------------------|---|
| -880,<br>-087 |              |                  |                  | 17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Maddax  Signature  Kay Maddox  Printed Name  Regulatory Agent  Title  Feb 24 98  |
|               |              | ·                |                  | 18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor.  Certificate Number |