

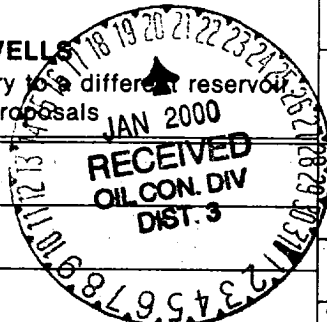
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**



5. Lease Designation and Serial No.  
SF 077106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Lackey B:LS

8. Well Name and No.

Lackey B LS #15E

9. API Well No.

30-045-23880

10. Field and Pool, or Exploratory Area

Basin Dakota 71599

11. County or Parish, State

San Juan, CNM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

P.O. Box 2197 DU 3066 Houston, TX 77252-2197 (281) 353-0792

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

D Sec. 29, T28N, R9W  
790' FNL & 880' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Slimhole to recover  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco proposes to slimhole this well and recover the Dakota production using the attached procedure.

2000 JAN 11 PM 12:22  
OIL CONSERVATION DIV

14. I hereby certify that the foregoing is true and correct

Signed Deborah Moore

Title Regulatory Analyst

Date 01/10/00

(This space for Federal or State office use)

Approved by Chip Haraden  
Conditions of approval, if any:

Title Acting Team Lead

Date 1/18/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**NMOCD**

**Lackey B LS 15E  
Slimhole and Recover Dakota  
January 5, 2000**

**API # -- 300452378900 LOCATION: 790' FNL , 880' FWL, Section 29, T - 28N, R - 9W, San Juan County**

**PROCEDURE**

**1. Pre Work**

- A. Locate and test deadman anchors. Spot flowback pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H2S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

**2. Tag fill / Clean out/ Pull Tubing / Run 3-1/2" Slimhole Pipe**

- A. RU. Blow well down (both backside & tbg) and kill with minimum amount of 1% KCl. NU BOP's
- B. Tag fill and POOH w/ 200 joints 2 3/8" tbg string and **Halliburton PLS packer**, laying down.
- C. RU sandline, cover Dakota formation with sand up to 6350', top perf is at 6395', **verify fill sand coverage by sand line tag.**
- D. Get a casing crew to RIH 3.5" OD, 8.81#, J-55, FL-4S thread, flush joint slim hole pipe with ported cement shoe on bottom. Instruct casing crew to use a stabbing guide and to torque to specification.
- E. Land casing on sand, rig up to cement.

**3. Cement 3.5" Slimhole pipe to surface**

RU cementing company and pump cement as per their procedure. Displacement volume = 165 cu. ft. + 100 % over displacement = 330 cu. ft. cement to pump. Drop wiper plug and displace with 1% KCL water until plug bumps. Shut in and wait on cement.

**4. Drill Out and Clean Out to PBTD @ 6680'**

- A. RIH with 2.875" bit, 6 drill collars, on 2.063" work string, drill out plug and clean out sand to PBTD @ 6680'.
- B. POOH with bit, drill collars, and stand back 2-1/16" string.

**5. RIH and Land 2.063 Production Tubing**

- A. RIH with SN and Mule shoe on bottom of 2.063" tubing string unload well and land at 6462'. Drop rabbit, do not over torque, run drift before rigging down.
- B. RD BOP's, nipple up tree, RD move off rig.
- C. Inform operator to install plunger lift equipment and put back on production.

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SJ West Team

Cc: Central Records, Three copies to Farmington Project Leads