UNITED STATES DEPARTMENT OF THE INTERIOR

Dec. 1973	Dadget Dates to 12
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-65546-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas (Y)	Newman "A"
well well other	9. WELL NO. And Andrew Market No. Andrew Market
2. NAME OF OPERATOR Southland Royalty Company	10. FIELD OR WILDCAT NAME
3 ADDRESS OF OPERATOR	Basin Dakota
P.O. Drawer 570. Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 19-T28N-R10W
below.) AT SURFACE: 930' FSL & 1090' FEL	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	_
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5999' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT.	
SHOOT OR ACIDIZE	word D
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	4.
	The second secon
CHANGE ZONES	
ABANDON* (other) Perforation & Stimulation X	
Production Tubing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
3-11-80 Perforated the Lower Dakota at 6568',	6575', 6582', 6589', 6596', 6603'
$T_1 + P_1 = I + I + I + I + I + I + I + I + I + I$	
3-12-80 Frac'd Lower Dakota with 51,702 gallon sand. ATP 2500, AIR 13 BPM, ISIP 1700	
perforated the Upper Dakota at 6420',	6478', 6484', 6490', 6501', 6506'
6514', 6519'. Total of 8 holes. Frac'd Upper Dakota with 50,526 gallor	
Frac'a Upper varora with 50,520 guillo	
sand. ATP 1700, AIR 18 BPM, ISIP 700. Ran 2-3/8", 4.7#, J-55, EUE tubing landed at 6601	
	HIERAN BERNE
SIFT.	MAR 20 1980
	CON COM
	OIL CON. COM.
Subsurface Safety Valve: Manu. and Type	DIST _{er} 3 _@ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Dist. Prod. Mo	gr. DATE March 13, 1980
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE
7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	
ku oj	AGGEPTED FOR RECORD
•See Instructions on Reverse	side MAR 1.9 1980

