OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

October 3, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re:

Cain #11E, O-15-28N-10W, DHC, API# 30-045-23972

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Otero Chacra	33%	0%
Basin Dakota	67%	0%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

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cc: well file

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BURLINGTON RESOURCES

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October 1, 1997

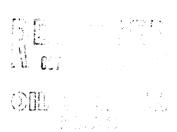
New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

Cain #11E

810'FSL, 1825'FEL, Section 15, T-28-N, R-10-W

30-045-23972



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Gentlemen:

The above referenced well is a Chacra/Dakota commingle. Order DHC-1636 was issued for the commingling. The following allocation formula is submitted for your approval:

Chacra -

32.6 % gas

0 % oil

Dakota -

67.4 % gas

0 % oil

These percentages are based on historic production from the Chacra and Dakota.

Please let me know if you have any questions.

Sincerely.

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

NMOCD - Santa Fe

CAIN # 11E Production Allocation

For zonal allocation, 1996 production volumes are utilized:

Chacra Production in 1996: 24,780 MCF

Dakota Production in 1996: 51,187 MCF

Total Chacra and Dakota Production in 1993: 75,967 MCF

Allocation Calculation:

Chacra Allocation = (Chacra Production)
(Total Production)

Chacra Allocation = <u>(24,780 MCF)</u> = 32.6% (75,967 MCF)

Chacra Allocation = 32.6%

Dakota Allocation = (Dakota Production)
(Total Production)

Dakota Allocation = <u>(51,187 MCF)</u> = 67.4% (75,967 MCF)

Dakota Allocation = 67.4%