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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amoco Production Company	
Address 501 Airport Drive Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name Davidson Gas Com "H"	Well No. 1E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-077383A
Location Unit Letter C : 790 Feet From The North Line and 1520 Feet From The West Line of Section 22 Township 28N Range 10W, NMPM, San Juan County				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau Incorporated	Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd NE, Albuquerque, NM 87110			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, NM 87413			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 22	Twp. 28N	Rge. 10W
				Is gas actually connected? No
				When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-22-80	Date Compl. Ready to Prod. 6-20-80		Total Depth 6689'		P.S.T.D. 6680'			
Elevations (DF, RKB, RT, GR, etc.) 5983' GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 6458'		Tubing Depth 6645'			
Perforations 6629-6636', 6518-6580', 6590-6602', 6606-6608', 6458-6466'					Depth Casing Shoe 6689'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24#		332'		300 sx			
7-7/8"	4-1/2" 11.6#		6639'		1680 sx			
	2-3/8"		6645'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 889	Length of Test 3 hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puff, back pr.) back pressure	Tubing Pressure (Shut-in) 705 psig	Casing Pressure (Shut-in) 909 psig	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true to the best of my knowledge and belief.

Original Signed By

District Administrative Supervisor

OIL CONSERVATION COMMISSION

APPROVED AUG 4 1980, 19

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

FILE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable oil and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply