

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Pioneer Production Corp.

3. ADDRESS OF OPERATOR

Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL - 1530' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

TD 6240'. Running 4-1/2" casing. Ran DIL and CDL-CNL logs by Schlumberger. TIH and laid down drill pipe and drill collars.

Ran 151 jts 4-1/2" OD 11.6# 8R casing as follows:

4-1/2" Bakerline guide shoe	.73'
1 jt 4-1/2" OD 11.6# K-55 8R LT&C casing	41.70'
4-1/2" Bakerline Model "G" diff. fill float collar	1.69'
24 jts 4-1/2" OD 11.6# K-55 8R LT&C csg	988.46'
23 jts 4-1/2" OD 11.6# K-55 8R ST&C csg	951.99'
4-1/2" Bakerline stage collar	1.72'
103 jts 4-1/2" OD 11.6# K-55 8R ST&C csg	4265.89'

TOTAL EQUIP. 6252.18'
Less cut off 17.18'

RKB to GL 6235.00'

Set @ RKB 6247.00'

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Agent

DATE

1-29-80

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC



ML Kuchera

Centralizers on top of jts # 2, 3, 4, 5, 6, 7, 8, 9, 10
47, 49, 51, 53, 55, 57, 59 61 and 63
Cementing basket on jt #47

Cemented by Dowell. First stage w/10 bbls CW-100 Chemical wash
175 sx class "B" 8% gel and 1/4# cello flake per sx followed by
150 sx class "B" w/1/4# cello flaker per sx. Total slurry
502 cu ft. Good mud returns while cementing. Reciprocated pipe

OK while cementing. POB first stage 9:00 a.m. 1-26-80. Opened
Bakerline stage collar and circulated with rig pump for three
hours. Cemented second stage through stage tool @ 4267'.
w/10 bbls CW-100 chemical wash - 450 sx 65-35 plus 12% gel w/1/4#
cello flake per sx followed by 100 sx class "B" 4% gel w/1/4# cello
flake per sx. Total slurry 1358 cu ft. Good circulation throughout
job (had trace of cement to surface). Closed stage tool w/2000 psi
Nippled down BOP. Set slips, cut off 4-1/2" casing. Rig released
5:00 p.m. 1-26-80.