Form Approved.

Budget Bureau No. 42-R1424

Form 9-331	Profes Polego ver
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 013365
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WE	CLLO .
(Do not use this form for proposals to drill or to deepen or plug back to reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9-331-C for such proposats,	Phillips '
1. oil gas de other	9. WELL NO.
2. NAME OF OPERATOR	#1E #1E
Pioneer Production Corp.	10. FIELD OR WILDCAT NAME Basin Dakota
3 ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
a con Farmington NM 8/401	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See	Sec 16 T28N R11W
below.) AT SURFACE: 790' FNL - 1530' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE, 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	5517' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPOR	
TEST WATER SHUT-OFF	
FRACTURE TREAT : H	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* TD 6240'. Running 4-1/2" casing. Ran	DIL and CDL-CNL logs by
TD 6240'. Running 4-1/2" casing. Ran Schlumberger. TIH and laid down drill	pipe and drill collars.
Schlumberger. IIII and late com	f-llove:
Ran 151 jts 4-1/2" OD 11.6# 8R casing a	as tollows:
	.73'
a rough trading quide shop	
1 jt 4-1/2" OD 11.6# K-55 8R LT&C casir	float collar 1.69'
1 jt 4-1/2" OD 11.6# K-55 6R LT&C casting 4-1/2" Bakerline Model "G" diff. fill float collar 4-1/2" Bakerline Model "G" diff. fill float collar 24 jts 4-1/2" OD 11.6# K-55 8R LT&C csg 951.99'	
24 jts 4-1/2" 0D 11.6# K-55 8R LTAC CS9 23 jts 4-1/2" 0D 11.6# K-55 8R ST&C csg 1.72'	
	1055 001
103 jts 4-1/2" OD 11.6# K-55 8R ST&C c	sg <u>4265.89</u> '
·	1 FOULD. 6252.18' 01 8 2 100
	L EQUIP. 6252.18' 01 00 1980 12.18'
* Less	L EQUIP. 6252.18' CON CON CON COM. COM. COM. COM. COM. COM. COM. COM.
מעח	to GL 12.00
KVD	to de
Set	@ RKB 6247.00'
o LANGE for a going is true and correct	0 기계 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전 전
Sol & Hauch TITLE	DATE 1-29-80
SIGNED tim ! .Tacohs	al or State office use)
(This space for Feder	ニー・ニー・ニー 一年 一年 一年 一年 一年 日本
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	MOCC"
	ATT CONTRACTOR OF THE PROPERTY

Centralizers on top of jts # 2, 3, 4, 5, 6, 7, 8, 9, 10 47, 49, 51, 53, 55, 57, 59 61 and 63 Cementing basket on jt #47

Cemented by Dowell. First stage w/10 bbls CW-100 Chemical wash 175 sx class "B" 8% gel and 1/4# cello flake per sx followed by 150 sx class "B" w/1/4# cello flaker per sx. Total slurry 502 cu ft. Good mud returns while cementing. Reciprocated pipe

OK while cementing. POB first stage 9:00 a.m. 1-26-80. Opened Bakerline stage collar and circulated with rig pump for three hours. Cemented second stage through stage tool @ 4267'. w/10 bbls CW-100 chemical wash - 450 sx 65-35 plus 12% gel w/1/4# cello flake per sx followed by 100 sx class "B" 4% gel w/1/4# cello flake per sx. Total slurry 1358 cu ft. Good circulation throughout job (had trace of cement to surface). Closed stage tool w/2000 psi Nippled down BOP. Set slips, cut off 4-1/2" casing. Rig released 5:00 p.m. 1-26-80.