UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE SF 046563	et Bureau No. 42-H1424
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT N	
1. oil gas X other	8. FARM OR LEASE NAME  MCLeod  9. WELL NO.	
2. NAME OF OPERATOR  Mesa Petroleum Co.	2E 10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
1660 Lincoln St., #2800 Denver CO 80264-2899 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	9 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.) AT SURFACE: 1530' FNL & 930' FNL	Sec. 34-T28N-R10W	
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH	
AT TOTAL DEPTH:	San Juan  14. API NO.	New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	24. AT 110,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW 5970' GR	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	(NOTE: Report results of mu Carrier Change or Form 9-3 GICAL SURVEY TON, N. IM.	OCT 50
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen		give medical details
Subject well was spudded at 7:00 PM 10/19/81. ran 7 joints 8 5/8" 24#/ft. new STC K-55 casi with 240 sacks class "B", circulated 18 bbls. tested BOP to 1000 psi for 15 minutes-held ok	ng and set at 312' slurry to surface	KR Comented
Subsurface Safety Valve: Manu and Type		
Subsurface Safety Valve: Manu. and Type	Set (	② Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED Round Pardona TITLE Regulatory Co	ord.pareOctober	· 26, 1981
(This space for Federal or State office		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	·	

\*See Instructions on Reverse Side