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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-105
Effective 1-1-77

Operator Mesa Petroleum Company	
Address 1660 Lincoln Street, Suite 2800 Denver, Colorado 80264	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE

Lease Name McLeod	Well No. 2-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF046563
Location				
Unit Letter E	1530	Feet From The North	Line and 930	Feet From The West
Line of Section 34	Township 28 North	Range 10 West	San Juan County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978					
Is well produces oil or liquids, Give location of tanks.	Unit E	Sec. 34	Twp. 28N	Rge. 10W	Is gas actually connected? Yes	When 12-22-81

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Out. Reservoir
		X	X					
Date Spudded 10-19-81	Date Compl. Ready to Prod. 12-17-81		Total Depth 6650' KB		P.B.T.D. 6616' KB			
Elevations (TF, R&B, RT, GR, etc.) 5970 GR	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 6630'		Tubing Depth 6559'			
Perforations 6630-6650, 2 Holes Per Foot .38"					Depth casing shoe 6661.93' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 24#		312' KB		240 Sacks Class "B"			
7 7/8"	5 1/2" 15.5#		6616.93' KB		175 Sacks RFC			
	2 3/8" 4.70#		6559.00'		350 65/35 Poz			
					DV-2417'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

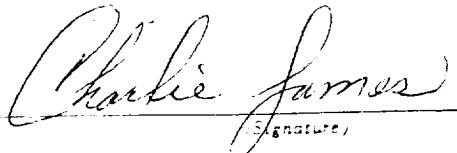
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL 2880 PSI Shut In Tubing Pressure; Will test down pipe line

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Drilling And Production Foreman
December 22, 1981

OIL CONSERVATION COMMISSION	
APPROVED	DEC 23 1981
Original Signed by CHARLES GHOLSON	
BY	DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 1104.	
Two copies of this form must be filed out, one for all applicable wells and recompleted wells.	
Only Sections I, II, III, and V are required for all wells, or transportation of oil or gas.	
Form C-104 must be filed in the appropriate file.	