UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424
5. LEASE
SF-079634
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
McClanahan
9. WELL NO.
20-E
10. FIELD OR WILDCAT NAME
Basin Dakota + Blanco 11
11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
Section 13, T28N, R10W
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB. AND WD)

GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME	
1 -11 -12	McClanahan	
1. oil gas X other	9. WELL NO.	
2. NAME OF OPERATOR	20-E	
Southland Royalty Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota + Slanes MV	
P.O. Drawer 570, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Section 13, T28N, R10W	
AT SURFACE: 1840' FNL & 1660' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB. AND WD) 5777' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
-RACTURE TREAT = =		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9-330.)	
MULTIPLE COMPLETE		
ABANDON* Hother) Perforation & Stimulation X	Ward in	
Production Tubing Report X		
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating under gestimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent. 	irectionally drilled, give subsurface locations and	
11/12/80 Perforated Dakota at 6329', 6334', 66445', 6471', 6484', 6497'. Total of	393', 6398', 6404', 6409', 6414',	
Frac'd Dakota with 30,000 gal 1% KC KCl water and 74,800# of 20/40 sar	Cl water pad, 74,800 gal 30# 1% and.	
AIR 28 BPM, ATP 1800 psi, ISIP 40	0 psi.	
Landed 201 joints $(6201')$ of $2-3/8''$, $4.7\#$, $J-55$ tubing at $6211'$.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. Hhereby certify that the foregoing is true and correct		
	Mgreate November 13, 1980	
SIGNED TITLE DISTITUTE FIOU.	MIET BALE MONGHINGT TO LINE	
(This space for Federal or State off	rce use)	

_____ DATE _ ____ _ TITLE .