

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE SF - 080781
2. NAME OF OPERATOR Southland Royalty Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1795' FNL & 845' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME McClanahan
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 19-E
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) Casing Report	10. FIELD OR WILDCAT NAME Basin Dakota/Blanco Mesa Verde
SUBSEQUENT REPORT OF: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T28N, R10W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5784' GR

RECEIVED

FEB 2

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-16-80 Ran 159 joints (6583.18') of 5-1/2", 15.5#, K-55, 8rd casing set at 6595'. Stage tools set at 2199.89' and 4707'. Cemented 1ST STAGE with 165 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack followed by 50 sacks of Class "B" neat with 2% CaCl₂. Plug down at 3:00 P.M. 2-16-80. Cemented 2ND STAGE with 200 sacks of Class "B" 50/50 Poz with 6% gel followed by 50 sacks of Class "B" neat with 2% CaCl₂. Plug down at 6:45 P.M. 2-16-80. Cemented 3RD STAGE with 160 sacks of Class "B" 50/50 Poz with 6% gel. Plug down at 7:30 P.M. 2-16-80. WOCT. Top of cement 1550'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

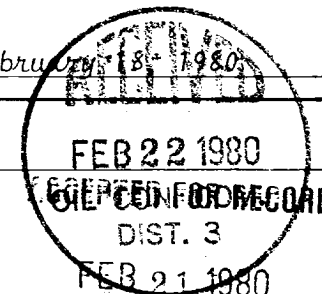
18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Prod. Mgr. DATE February 18, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY M. L. Kuchera