

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, Colo 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 940' FSL 1750' FEL "O"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Omler "A"

9. WELL NO.

4E

10. FIELD OR WILDCAT NAME

Basin Dakota — WCC Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25 T28N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5809' gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/27/80 MIRUSU. NDWH. NUBOP. Tallyed tbq. RIH w/same. RU swivel and drill 120' cmt to PBD @ 6549'. PT csg. to 3500 PSI. Held OK. Circ'd hole w/1% KCL water and spotted 500 gals 7½% DI-HCL @ 6542'. POOH w/tbg and bit. Perf'd Dakota w/3-1/8" premium charge gun (2 JSPP) as follows: 6352-56', 6360-70', 6416-40', 6480-86', 6504-06, 6520-26', 6540-42' (50' 100 holes). Break down Dakota perfs. Established rate: 55BPM @ 1400 PSI. Acidized Dakota w/2000 gals 15% HCL & 150 balls. Rate: 50 BPM @ 1000 PSI. Recovered 103 balls. Frac'd Dakota w/56,000 gals 75% quality N₂ foam 24,000 gals pod; 12,000 gals w/½ PPG 20/40 sand. 12,000 gals w/1 PPG 20/40 sand. and 32,000 gals w/2 PPG 20/40 sand. AIR; 30 BPM, AIP: 2100 PSI, ISIP: 2500 PSI: 15 mins SIP: 1900 PSI.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Atkins TITLE Asst. Div. Adm. Mgr. DATE December 9, 1980

(This space for Federal or State office use)

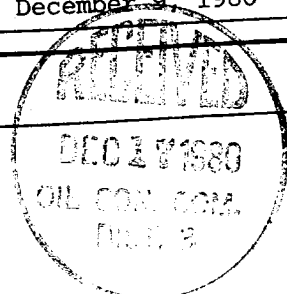
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORDS

DEC 16 1980

\*See Instructions on Reverse Side

RH/



## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Copyrunt local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.