

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF077383A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR XTO Energy Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090		8. FARM OR LEASE NAME, WELL NO. KUTZ DEEP GAS COM D #1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1670'FSL & 800'FEL NE/4, SE/4 UL I At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-045-24112	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT OTERO CHACRA	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T28N, R10W	
12. COUNTY OR PARISH SAN JUAN		13. STATE NM	
15. DATE SPUDDED 4/17/1980	16. DATE T.D. REACHED 4/26/1980	17. DATE COMPL. (Ready to prod.) 12/21/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5806' GL
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6476'	21. PLUG, BACK T.D., MD & TVD 3170'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* CHACRA 2,945' - 2,961'			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	295'	12-1/4"
4-1/2"	10.5#	6476'	7-7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		300 sx, circ cmt	
		1565 sx, 2 stg, DVT @ 4693',	
		circ cmt	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			2-3/8"
			DEPTH SET (MD)
			2951'
			PACKER SET (MD)
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 2,954'-61' & 2,945'-50', 2 JSPF (ttl 24 - 0.30" holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2,954'-2961'		750 gals 15% acid, 55,000 gals	
		70Q N2 foamed fluid carrying	
		95,140# 20/40 Brady sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION: 12/21/01		PRODUCTION METHOD: Flowing, gas lift, pumping - size and type of pump Flowing	
WELL STATUS (Producing or shut-in)			
DATE OF TEST 12/21/01	HOURS TESTED 4	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD
OIL - BBL. 0	GAS - MCF. 75	WATER - BBL. 4	GAS - OIL RATIO
FLOW. TUBING PRESS. 305	CASING PRESSURE 480	CALCULATED 24-HOUR RATE	OIL - BBL. 0
GAS - MCF. 449	WATER - BBL. 24	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD			TEST WITNESSED BY DUSTY MECHAM
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Ray Martin</u>		TITLE OPERATIONS ENGINEER	
DATE 12/21/01			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS											
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.									
			ALL POROUS ZONES & GEOLOGIC MARKERS SUBMITTED ON PREVIOUS COMPLETION REPORT DATED 8/12/1980	<table border="1"> <thead> <tr> <th data-bbox="251 287 300 478">NAME</th> <th data-bbox="251 287 300 478">MEAS. DEPTH</th> <th data-bbox="251 287 300 478">TOP</th> <th data-bbox="251 287 300 478">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td data-bbox="300 287 1461 478"></td> <td data-bbox="300 287 1461 478"></td> <td data-bbox="300 287 1461 478"></td> <td data-bbox="300 287 1461 478"></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH				
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