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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-65

I. OPERATOR

Operator Tenneco Oil Company

Address Box 3249 Englewood, Colorado 80155

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☒

Recompletion ☐ Oil ☐ Condensate ☐

Change in Ownership ☐ Casinghead Gas ☐

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Cole A	1E	Basin Dakota	State, Federal or Fee Federal	079508

Location

Unit Letter I 3; 1750 Feet From The South Line and 890 Feet From The East

Line of Section 35 Township 28N Range 10W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>OST</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Gas Co. of New Mexico</u>	<u>Box 990 Farmington, New Mexico 87401</u>

If well produces oil or liquids, give location of tanks. Unit I Sec. 35 Twp. 28N Rge. 10W Is gas actually connected? Yes When 4/2/81

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<u>8/2/80</u>	<u>9/20/80</u>	<u>6542'</u>	<u>6453'</u>

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
<u>5889' gr</u>	<u>Dakota</u>	<u>6256'</u>	<u>6236'</u>

Perforations 6256-58', 6285-88', 6336-66', 6399-6401', 6413-17' Depth Casing Shoe \_\_\_\_\_

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/2"</u>	<u>9-5/8" 36#</u>	<u>219'</u>	<u>200sx</u>
<u>8-3/4"</u>	<u>7" 23#</u>	<u>6541'</u>	<u>1050sx</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

Choke Size 1 1/2" 1981

Gas - MCF 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Asst. Div. Adm. Mgr.  
(Signature)  
April 21, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 27 1981, 19  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.