

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1105' FSL, 790' FWL, Sec. 7, T28N, R10W, NMPM

5. Lease Designation and Serial No.

SF-047039C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Angel Peak 22

9. API Well No.

30-045-24158

10. Field and Pool, or exploratory Area

Fulcher Kutz PC/  
Bloomfield Chacra

11. County or Parish, State

San Juan County N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to downhole commingle this wellbore in accordance with NMOCD DHC-1806 as follows:

1. TOH with tubing and packer.
2. TIH and c/o to PBTD. Land tubing at 2950'.
3. Produce well through single meter run.

Allocation: Fulcher Kutz PC 40% gas  
Bloomfield Chacra 60% gas

RECEIVED  
MAR 12 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent Date 3/2/98

(This space for Federal or State office use)

Approved by AS/ Duane W. Spencer Title \_\_\_\_\_ Date MAR 10 1998  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
235 La Plata Highway  
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Attachment to Notice of  
Intention to Commingle**

**Re: Downhole Commingle  
Well: 22 Angel Peak**

### CONDITIONS OF APPROVAL

1. Prior to commingling the Pictured Cliffs and Chacra Formations, it is required that a **24 hour production test be conducted on the Pictured Cliffs Formation**. This test is necessary because the last reported production was in 1988, prior average monthly production (2/87 thru 1/88) was approximately 60 mcfd, and a workover was performed in 1995 with no reported production since that time. Submit the test data with any revised allocation factors.
2. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.