

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL, 930' FWL "D"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

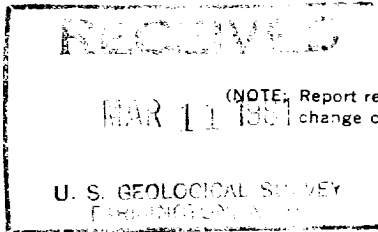
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☐
☐
☐
☐
☐
☐



5. LEASE
SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Omler A

9. WELL NO.
6E

10. FIELD OR WILDCAT NAME
Basin Dakota/Bl Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36 T28N R10W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6856' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/22/81 - Perf. Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 6309-11', 6320-26', 6373-93', 6440-44', 6450-54', 6470-73', 39 feet 78 holes. RIH w/pkr and bridge plus. Isolate lower Dakota. Pump 450 gals. 7-1/2% DI-HCL and 35 balls. Rate: 6 BPM @ 2200 PSI. Move BP and isolate Dakota B. Pump 800 gals. 7-1/2% DI-HCL and 60 balls. Rate: 9 BPM @ 2500 PSI. Moved BP and isolate top Dakota perfs. Pumped 350 gals 7-1/2% DI-HCL and 24 balls. Rate: 9 BPM @ 4500 PSI. POOH w/pkr and bridge plug. Foam frac'd Dakota w/93,000 gals 70% quality foam and 100,000 # 20/40 sand. Air: 30 BPM, AIP: 2600 PSI. ISIP: 2750 PSI. 15 min. SIP: 2400 PSI. Open well on 1/2" choke flow to pit.

2/24/81 - Well blowing to pit. Open both csg valves to blow down well. RIH w/tbg and pump out plus. Tag bottom @ 6486'. Foam out to PSTD 6514'. Circ hole clean. Blow well around W/N₂.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Div. Adm. Mgr. DATE 2/27/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED FOR RECORD
MAR 12 1981
FARMINGTON DISTRICT
BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.