Submit 5 Copies
Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Amoco Production Company 3004524208 Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Liling (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name OMLER A BASIN (DAKOTA) FEDERAL SF077085 Location Feet From The ____FWL Unit Letter ... Township 28N SAN JUAN , NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X. . O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent) . O. BOX 1899, BLOOMFIELD, NM 87413 SUNTERRA GAS GATHERING CO. If well produces oil or liquids, When ? Unit is gas actually connected? Rge. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RAB, RT, GR, etc.) Name of Producing Formation lubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CAS NG & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test

Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls.

GAS WELL

Gravity of Condensate Bbls. Condensate/MMCF Actual Frod. Test - MCF/D Casing Pressure (Shut-in) Tubing Pres ute (Shut-in) Choke Size lesting Method (paix, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. Hampton Sr. Staff Admin. Suprv.

303-830-5025 Janaury 16, 1989 Telephone No.

OIL CONSERVATION DIVISION

MAY 08 1989 Date Approved ___ 3.1) d By_ SUPERVISION DISTRICT # 3 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drill d or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.