Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 8750004-2088

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aztec. NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.									
Operator Maridian Oil Inc					Well API No.				
Meridian Oil Inc									
P.O. Box 4289, Far	mington. Ne	ew Mexico 8	37499						
Reason(s) for Filing (Check proper box)					Other (Please e	xplain)			
New Well		Change in Tra	ansporter of:						
Recompletion	Oil		Dry Gas	$\overline{\mathbf{X}}$					
Change in Operator	Casinghead	Gas	Condensate						
Change in Operator	Casmisheda		00000						
If change of operator give name									
and address of previous operator									
II. DESCRIPTION OF WE	LL AND L	EASE							
Lease Name	Well No.	Pool Name, Inclu			Kind of Lease		Lease No.		
Zachary	19E	Otero Chacra			State, Federa	al or Fee	SF-080724A		
Location Unit Letter O	1120	Feet form the	South	Line and	1520	Feet From The	East	Line	
Unit Letter O	Township	28 N	Range	10 W	,NMPM,		San Juan	County	
III. DESIGNATION OF TH		TER OF O	IL AND N	ATURA	L GAS				
Name of Authorized Transporter of Oil		or Condensate	X			ch approved copy	of this form to be	sent)	
Meridian Oil Inc.	P.			P.O. Box	P.O. Box 4289, Farmington, NM 87499				
ume of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form to be sent)					
Meridian Oil Inc.					.g	ngton, NM 87	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually o	connected?	When ?		
liquids, give location of tanks.	<u> </u>	12	28		1		<u></u>		
If this production is commingled with that from		or pool, give com	mingling order i	iumber.		***************************************			
IV. COMPLETION DATA	i Oil Well	Gas Well	1 New Well	Workover	; Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)	0	1	1			!			
	Ready to Prod.	k	Total Depth	2		P.B.T.D.			
Flevations (DF RKB RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pav		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top on our ray				
Perforations						Depth Casing Sh	ioe		
	TUBI	NG, CASINO	GAND CEM	ENTING		**********************			
HOLE SIZE CASING &		SING & TUBING	G & TUBING SIZE		DEPTH SET		S.	ACKS CEMENT	

V. TEST DATA AND REC	HEST FO	DALLOW	ARIF	.i.,		************			
OIL WEL (Test must be after recovery				reed top allo	wahle for this de	enth or he for full	24 hours.)		
Date First New Oil Run To Tank	Date of Test	1 load off & must	Producing Me	thod (Flow, pu	imp, gas lift, etc.)			
Length of Test Tubing Press		ure Casing Pressu		re Choke Size		¹ കൂട്ടി ക്രിക്കുന്നു. വ			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF			
						<u> </u>			
GAS WELL				-1-10///		Cravity of Con-	encate 3	·	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens	ate/MMCF	*	Gravity of Cond	CHEATE		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressu	Casing Pressure (Shut-in)		Choke Size			
							*****************	•••••	
VI. OPERATOR CERTIF									
I hereby certify that the rules and regulations of the Oil Conservation Division have					OIL CONSERVATION DIVISION				
been complied with and that the information given above is true and complete to the best of my knowledge and belief.							SEP - 9 1993		
test of my Miowicage and obtain					Date Approved SEP - 9 1993				
					_	7	1		
Signature	The desired A		A	Ву		<u> </u>	Then		
Bill Brightman	Production Assista			Title	SUPERVISOR DISTRICT #3			#3	
Printed Name 8/18/93	505-326-9752			Title	***************************************				
8/18/93 Date	***************************************	Telephone N		-					
Date	energia de la compania del la compania de la compan	inimum minimum		1104	06-948-098-00-00-00-00-00-00-00-00-00-00-00-00-00	POSTERNOS DE CENTROS DE CONTROS PEROPE			

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.