

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 080724-A
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Zachry
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 970 ft./South line and 940 ft./West line At proposed prod. zone Same as above.		9. WELL NO. 25
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles southwest of Blanco, New Mexico		10. FIELD AND POOL, OR WILDCAT Bloomfield Chacra Ext.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 940 ft. 940 ft.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-28N, R-10W, NMPM
16. NO. OF ACRES IN LEASE 2284.30		12. COUNTY OR PARISH San Juan
17. NO. OF ACRES ASSIGNED TO THIS WELL SW 1/4 2284.30 130.67		13. STATE New Mexico
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 235 ft.		14. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5741 GR. 5659		22. APPROX. DATE WORK WILL START* September 7, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7-5/8"	26.40	200 ft.	100 sx circulated
6-3/4"	2-7/8"	6.50	3130 ft.	395 sx

This action is subject to administrative
appeal pursuant to 30 CFR 290.

We plan to drill 9-7/8" surface hole to approx. 200 ft. and run 7-5/8" surface pipe. Cement the surface casing circulating cement back to surface. Pressure test the pipe and drill 6-3/4" hole to T.D. of approx. 3130 ft. Run 2-7/8" casing and cement. Pressure test the casing then perforate it in the Chacra zone. Fracture the zone to stimulate production. Clean the well up, test and nipple down the wellhead. Connect the well to a gathering system.

The gas from this well has been previously dedicated to a transporter.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give blowout data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <i>Rudy D. Motto</i> Rudy D. Motto		TITLE Area Superintendent	DATE July 28, 1980
(This space for Federal or State office use)			
PERMIT NO.	AUG 29 1980	APPROVAL DATE	
APPROVED BY <i>James F. Sims</i> JAMES F. SIMS		TITLE	DATE
CONDITIONS OF APPROVAL	DISTRICT ENGINEER		

NMOCC

All distances must be from the intersection of the Section

SUPRON ENERGY CORPORATION

ZACHRY

Well No. 25

Well Letter

M

Section

11

Township

28 NORTH

Range

10 WEST

County

SAN JUAN

Actual Well Location of Well:

970

feet from the

SOUTH

line and

940

feet from the

WEST

line

Ground Level Elev.

5941 5659

Producing Formation

Chacra

Pool

Bloomfield Extension

Dedicated Acreage

SW 1/4 131.14 Area

1. Outline the acreage dedicated to the subject well by colored pencil or hatch marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-surveying such interests, has been approved by the Division.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name

Rudy D. Motto

Position

Area Superintendent

Company

SUPRON ENERGY CORPORATION

Date

July 28, 1980

I hereby certify that the well location shown on this plat was plotted from field notes, actual survey, made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

Date Surveyed

June 19, 1980

Registered Professional Engineer and/or Land Surveyor

James P. Lease

Certificate No.

1463

RECEIVED

JUL 28 1980

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

RECEIVED

AUG 28 1980

OIL CON. COM.
DIST. 3

SEVENTH STANDARD PARALLEL NORTH

S 89° 49' W

S 89° 49' W 2592.48

S 87° 55' W 2568.06

N 87° 53' E

CC 405.90'

25.20

25.45

25.69

25.94

4

3

2

1

CC 282.48'

4

SEC

SEC 10

940' ZACHRY #25

80'

80'

SEC 1

N 89° 54' W 5278.02