

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Supron Energy Corporation						7. UNIT AGREEMENT NAME Communitized	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401						8. FARM OR LEASE NAME Angel Peak	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1874 Ft./South; 1850 Ft./East line At top prod. interval reported below Same as above At total depth Same as above						9. WELL NO. 5-R	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-28N, R-11W N.M.P.M.	
15. DATE SPUDDED 2/13/81						12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 2/15/81						13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 3/12/81						19. ELEV. CASINGHEAD 5554	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5565 R.K.B.						20. TOTAL DEPTH, MD & TVD 1790 MD & TVD	
21. PLUG, BACK T.D., MD & TVD 1740 MD & TVD						22. IF MULTIPLE COMPL., HOW MANY* - - -	
23. INTERVALS DRILLED BY - - -						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1636 - 1676 Pictured Cliffs (MD & TVD)	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7-5/8"		26.40		193		9-7/8"	
2-7/8" EUE		6.50		1771		6-1/2"	
CEMENTING RECORD		AMOUNT PULLED		175 Sacks		300 Sacks	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
No Tubing							
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 1636, 38, 40, 42, 44, 46, 49, 52, 66, 68, 1672, 74, 76. (Total of 13 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1636 - 1676 AMOUNT AND KIND OF MATERIAL USED 1000 gal. 7-1/2% HCL, 40,000 lb. 10-20 sand, and 70-30 quality foam.	
33.* PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 3/12/81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE 40		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.		619	
35. LIST OF ATTACHMENTS						TEST WITNESSED BY Clifton Gates	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						ACCEPTED FOR RECORD	
SIGNED Kenneth E. Roddy		TITLE Production Superintendent				DATE March 24, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT
RB

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	520	
				Ojo Alamo (Base)	575	
				Fruitland	1404	
				Pictured Cliffs	1632	