

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1110 ft./N ; 885 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

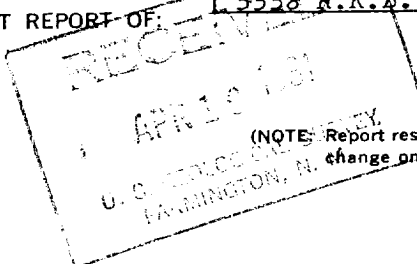
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

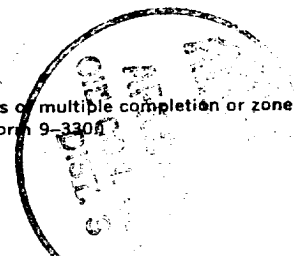
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 4½" casing ☒

SUBSEQUENT REPORT OF:

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☐
☒



(NOTE: Report results of multiple completion or zone change on Form 9-330)



5. LEASE
NM 020498 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Pool Unit 14-08-0001-7294

8. FARM OR LEASE NAME
Eaton Federal

9. WELL NO.
1-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T-28N, R-11W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5558 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 6300 ft. R.K.B. Total depth was reached on 4-8-81.
2. Ran 154 joints of 4½", 10.50#, K-55 casing and set at 6300 ft. R.K.B. with float collar set at 6259 ft. R.K.B. Stage collars were set at 4860 ft. and 1701 ft. R.K.B.
3. Cemented first stage with 350 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 1:50 a.m. 4-11-81. Cemented second stage with 250 sacks of 50-50 POZ mix with 8% gel and 10 lb. of gilsonite per sack and 50 sacks of class "B". Plug did not hold. Shut well in for 3 hours. Cement held. Cemented third stage with 150 sacks of 65-35-12 with 12½ lb. of gilsonite per sack and 100 sacks of 50-50 POZ mix with 2% gel. Plug down at 2:15 p.m. 4-12-81.
4. Ran temperature survey and found cement top at 650 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE April 14, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

ACCEPTED FOR RECORD

APR 21 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

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