NO OF COPIES PECEIVED	1	1	
DISTRIBUTION	NEW MEXICO OU	L CONSERVATION COLOURS	
SANTA FE	REQUE	NEW MEXICO OIL CONSERVATION COMMISSION FORD C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and 0	
U.S.G.S.		AND	Ellective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	L GAS
TRANSPORTER OIL	 		
GAS			
OPERATOR			
PRORATION OFFICE Operator			
TENNECO OIL COM	ID A NIV		
Address	IFANI		2 1092
BOX 3249, ENGLE	WOOD, CO 80155		SEP 22 1302
Reason(s) for filing (Check prope		Other (Please explain)	OIL CON. COM.
New Well	Change in Transporter of:		pist. 3
Recompletion		Gas	
Change in Ownership		densate	
If change of ownership give nat and address of previous owner	ne		
DESCRIPTION OF WELL A	ND LEASE		
Michener	ZE Basin Dakot	· · · · · · · · · · · · · · · · · · ·	Federal Lease N
Location		lans	SF-0//10/
Unit Letter B;	790 Feet From The North L	ine and 1670 896 Feet From	n The East
Line of Section 33	Township 28N Range	9W , NMPM, Sa	n Juan Count
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	as a second	
		Accress (Give address to which appr	roved copy of this form is to be sent)
Giant Refining Co. Box 256, Farmington, NM 8		NM 87401	
Northwest Pipel:		Accress (Give address to which appr	oved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Box 90, Farmington, N	
r cil er liquids, Tianks.	B 33 28N 9W	NO	ASAP
.ction is commingled	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deeper.	Plug Book Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/23/82	9/13/82	7535' KB	7530' KB
Elevations (DF, RKE, RT, GR, etc		Top Cil/Gas Pay	Tubing Depth
6835' GR	Dakota	7325' KB	7432' KB
Perforations/325-2/ KB, /	7348-52' KB, 7386-7406' KB	, , , , , , , , , , , , , , , , , , , ,	Depth Casing Shoe
7432	2-54' KB, 7468-74' KB, 7490		
HCLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	
12-1/4"	9-5/8" 36#	375' KB	300 CF CI-B
8-3/4"	7" 23#	3550' KB	605 CF C1-B
6-1/4"	4-1/2"[10.5, 11.6#	3386-7536' KB	723 CF C1-B
	2-3/8"	7432' KB	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo
Date First New Cir Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)
			,,,
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Proc. During Test	Cil-Bble.	Water - Bb.s.	Gae - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
2122	3 hrs.		_
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in)	Cosin; Pressure (Shut-in)	Choke Size
	1725 psi	1825 psi	3/4"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and	fregulations of the Oil Conservation	APPROVED UUI	
ommission have been complied	with and that the information given he best of my knowledge and belief.	By Original Signed by FRANK T.	CHAVEZ
was -no combiete to t	weer or my knowitugt and Delici,	# = T	

Production Analyst (Tule)

VI.

September 17, 1982

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply