UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

ABANDON*

(other)

Dec. 1973	Budget Bureau No. 42R1424				
UNITED STATES	5. LEASE				
DEPARTMENT OF THE INTERIOR	SF 077107				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
GEOLOGICAL SURVET					
CHARTY MOTIOSO AND DEDODTS ON WELLS	7. UNIT AGREEMENT NAME				
SUNDRY NOTICES AND REPORTS ON WELLS	77 OTTI AGRICULTU TATIL				
Oo not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
	Michener				
1. oil gas x other					
Well — Well Strict	9. WELL NO.				
2. NAME OF OPERATOR					
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota				
3. ADDRESS OF OPERATOR					
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA				
below.)	Sec. 28, T28N R9W				
AT SURFACE: 800'FNL, & 1840' FEL "B"	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico				
	14. API NO.				
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
ALLEST TOD ADDROVAL TO SUPERCUENT DEPORT OF	6347' gr.				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF	TED MONTH OF				
FRACTURE TREAT RECEIVED	VED / / / /				
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)				
PULL OR ALTER CASING U JUN 5	change on Form 9-330.)				
CHANGE ZONES U. S. CEOUGIC	AL SURVEY \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
EVENTING	A B Walter				
(other)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	a all pertinent details and give perfinent dates				
including estimated date of starting any proposed work. If well is d	lirectionally drilled, give subsurface locations and				
measured and true vertical depths for all markers and zones pertinen	nt to this work.)*				
5/17/81. Drill to TD @ 7135'. Circ and cond ho	le. Short trip. POOH. Log w/				
Gearhart-Owens to 7134'. RD and TIH w/drill					
drill pipe.	pipe. effe and cond. Inta dom				
5/18/81. RU and run 179 jts. (7135') of $4\frac{1}{2}$ " 10.	5 and 11 6# K-55 STC csq. Set A				
7135' w/DV @ 4000' KB. Circ and cond. Cmt 1					
1/4#/sk Flocele. Tail in w/100sx Class B. P					
WOC. No returns on 1st stage, partial return	s when by opened. Returns increase				

		_				- W.		ere "
17.	DESCRIBE PROPOSED OR COMPLETED O	OPERATIONS	(Clearly state	all pertinent	details, a	nd give pe	rtinent d	ates
	including estimated date of starting any p	proposed work	. If well is dire	ectionally dril	led, give s	subsurface	locations	and
	measured and true vertical depths for all n	markers and zo	ones pertinent	to this work.)	*			

5/18/81. RU and run 179 jts. (7135') of 4 7135' w/DV @ 4000' KB. Circ and cond. 1/4#/sk Flocele. Tail in w/100sx Class ed. WOC. No returns on 1st stage, partial afterwards.

5/19/81. Cmt 2nd stage w/1297sx Lite w/4#/sk Flocele. Tail in w/50sx Class B w/2% CACL, and 1/4#/sk Flocele. Plug down 5/18/81. Circ cmt to liner top (surface). Nippie down. Set slips w/45000# cut off. Release rig 5/19/81.

Subsurface Safety Valve: Manu. and Ty	pe		Set @	Ft.			
18. I hereby certify that the foregoing is	strue and correct	t. Amd. Mgrate	5/27/81				
(This space for Federal or State office use)							
APPROVED BY	TITLE	DATE		ECORO			

*See Instructions on Reverse Side

JUN 1 0 1981

BY SAMINGTON DIS CELL