

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company ATTN: J.L. HAMPTON

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800 FNL, 1840' FEL NW/NE "B"

28-28N-9W

5. Lease Designation and Serial No.  
SF-077107

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Michener #1E

9. API Well No.

30-045-24937

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Test Dakota, eval. for PXA  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco intends to perform the attached procedure to test the Dakota for production before evaluating for plug and abandonment.

Work will commence after January 1st due to rig scheduling.

NOV 14 1991

CON. DIV.

THIS APPROVAL EXPIRES JUN 01 1992 DIST. 3

Please contact Cindy Burton (303) 830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed J. L. Hampton

Title Sr. Staff Admin. Supervisor

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

APPROVED

Date 11/7/91

NOV 12 1991

Date

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

\*See Instruction on Reverse Side

MICHENER 1E  
BASIN DAKOTA  
28B-28N-09W

DAKOTA FORMATION TEST

RECEIVED  
NOV 14 1991  
OIL CON. DIV.  
DIST. 3

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.
3. Circulate hole clean. POOH w/ 2-3/8" tbg. Run Schlumberger Pipe Analysis Tool across the following intervals:

1275 - 1340' (65')  
4375 - 4475' (100')  
4875 - 5825' (950')

Send results to Denver and attempt to further isolate leaks using PAT results.

4. RIH and drill out GIBP set at 6822'. (drift I.D. of 4-1/2" k-55 is 3.875")
5. TIH w/ 2-3/8" tbg and reverse circulate hole clean w/ N2. POOH.
6. TIH w/ pkr and BP. Set BP at 7120. Set pkr at 7000'.
7. Inject 500 bbl 60 quality nitrogen foam into lower perfs at 8 bpm. (500 bbl total)
8. Shut down and flow back to pit to clean up.
9. Release pkr. (Kill perfs w/ 2% KCl if necessary) Retrieve BP and move uphole. Set RBP at 6990'. Set PKR at 6865.
10. Inject 250 bbl 60 quality nitrogen foam into upper perfs at 8 bpm. (250 bbls total)
11. Shut down and flow back to pit to clean up. Release PKR and RBP. (Kill perfs w/ 2% KCl if necessary) POOH.
12. TIH w/ 2-3/8" tbg and PKR. Set PKR at 5850' and land tbg at 7050'.
13. Swab well in if necessary. Test Dakota.

Note: Flow test of Dakota to determine if well is to be returned to production or PkA'd.

NOTE: FAX DAILY REPORTS TO TY SMITH (x5164)  
(303) 830-4777