Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
Budget Bureau No. 1004-013	5
Expires: March 31, 1993	

Expires:	March	31, 1993	
		1004-0133	,

SUNDRY NOTICES AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

SF-077107

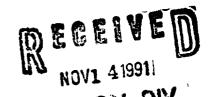
	TO Sach proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other		8. Well Name and No.
2. Name of Operator	7.77	8. Well Name and No.
•		Michener #1E
Amoco Production Company	ATTN: J.L. HAMPTON	9. API Well No.
3. Address and Telephone No.		30-045-2493
P. O. Box 800 Denver, Color	ado 80201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		•
•	• /	Basin Dakota 11. County or Parish, State
800 FNL, 1840' FEL NW/NE	"B"	· ·
•		San Juan, NM
	28N-9W	
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Test Dakota, eval for	<u> </u>
	·	(Note: Report results of multiple completion on Well
	PXA	Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state algive subsurface locations and measured and true vertices)	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
Amoco intends to perform the before evaluating for plug and	e attached procedure to test the Dakota d aband@onment.	a for production
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Work will commence after January 1st due rig scheduling.

Please contact Cindy Burton (303) 830-5119 if you have any questions.

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	APPROVED		
14. I hereby requify that the foregoing is true and correct Signed Title Sr. Staff Admin. Supervisor	Date 11 7 91		
(This space for Federal or State office use)  Approved by Title  Conditions of approval, if any:	NOV 12 1991  Date  AREA MANAGER		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United or representations as to any matter within its jurisdiction.	ates any laise, lictitious or fraudulent statem	ents	

## MICHENER 1E BASIN DAKOTA 28B-28N-09W



## DAKOTA FORMATION TEST

- 1. Check location for anchors. Install if necessary. Technology.
- 2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.
- 3. Circulate hole clean. POOH w/ 2-3/8" tbg. Run Schlumberger Pipe Analysis Tool across the following intervals:

1275 - 1340' (65')4375 - 4475' (100')4875 - 5825' (950')

Send results to Denver and attempt to further isolate leaks using PAT results.

- 4. RIH and drill out CIBP set at 6822'. (drift I.D. of 4-1/2" k-55 is 3.875")
- TIH w/ 2-3/8" tbg and reverse circulate hole clean w/ N2. POOH.
- TIH w/ pkr and BP. Set BP at 7120. Set pkr at 7000'.
- Inject 500 bbl 60 quality nitrogen foam into lower perfs at 8 bpm. (500 bbl total)
- 8. Shut down and flow back to pit to clean up.
- 9. Release pkr. (Kill perfs w/ 2% KCL if necessary) Retrieve BP and move uphole. Set RBP at 6990'. Set PKR at 6865.
- 10. Inject 250 bbl 60 quality nitrogen foam into upper perfs at 8 bpm. (250 bbls total)
- 11. Shut down and flow back to pit to clean up. Release PKR and RBP. (Kill perfs w/ 2% KCL if necessary) POOH.
- 12. TIH w/ 2-3/8" tbg and PKR. Set PKR at 5850' and land tbg at 7050'.
- 13. Swab well in if necessary. Test Dakota.

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Note: Flow test of Dakota to determine if well is to be returned to production or PRA'd.

> NOTE: FAX DAILY REPORTS TO TY SMITH (x5164) (303) 830-4777