## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-24946 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						SF 047020 B		
APPLICATION	I FOR PERMIT	TO DRILL, D	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
TO THE OF WORK						7. UNIT AGREEMENT NAME		
DRI	DRILL 1					Communitized		
b. TYPE OF WELL	S X OTHER		812 201		TIPLE	8. FARM OR LEASE NA	ME	
OIL GAS WELL OTHER ZONE X ZONE 2. NAME OF OPERATOR						Angel Peak		
Supron Energy Corporation						9. WELL NO.	9. WELL NO.	
3. ALDRESS OF OPERATOR						24	24	
1.C. Box 808, Farmington, New Mexico 87401						10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (R)	Aztec Fruit	land ox						
4. LOCATION OF WELL (IN	11. BEC., T., B., M., OR AND SURVEY OR							
1874 Ft./South; 1790 Ft./East line  At proposed prod. zone Same as above  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						Sec. 10, T-		
						N.M.P.M.	•	
						12. COUNTY OR PARIS	H 13. STATE	
						San Juan	New Mexico	
2-1/2 Miles South of Bloomfield, New Mexico						OF ACRES ASSIGNED		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)						TARY OR CABLE TOOLS		
IS. DISTANCE FROM PROPOSED LOCATION					1	At 2711		
OR APPLIED FOR, ON THIS LEASE, FI. OU FC.				470	Rotary    22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						April 1, 1981		
5554 GR (1)	TTO AUTHORIZE	ARF			ON 436	1 20111 11	170-	
23. SUB 101 4. 4.	- With At	TACHED	NG AND	CEMENTING PROC	KAM			
SIZE OF HOLE	CHILKIZE OF CASING		WEIGHT PER FOOT			QUANTITY OF CEMENT		
9-7/3"	7-5/8"	24.00		200 Ft.		Sx. Circulated		
6-3/4"	2-7/8"	6.50		1470 Ft.	250	Sx. cover the	Ojo Alamo	
057				•	This action	s subject to administr	<i>i</i>	
We desire to de 24,00% surface circulated to as the circular control on a we Cement with appropriate connect to a generate to a generate to a generate production of the gas has produced to a generate connect to a generat	the surface. ting medium to ell 60 ft. fro proximately 20 cover the Ojo uction. Clear athering syste	Pressure tests approximated on the proposed of the proposed of the proposed of the well uppersonants.	ely 14 sed we -35 po Per:	e casing. Dr 470 ft. Logs ell. Run new oz. followed forate and fr nipple down	will no 2-7/8"; by appre	ot be run as we 6.5# casing eximately 50 state the Fruitland	e have to T.D. x. of class zone to	
8 IGNED RUG	drill or deepen direct	T		olug back, give data on subsurface location	ndent	DATE FEBR	uary 26, 1981	
PERMIT NO.				APPROVAL DATE	- <del> </del>	AMENDED		
					\ AS	AMEND	Ì	
APPROVED BYCONDITIONS OF APPRO			ITI.E			MAR 1 7 1981 - JAMES F. SIMS DISTRICT ENGINEER	?	
oh write Nava	Idd (04 fo	~ V) U	J©		1_0	, (C)		