

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249 Englewood CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1830' FWL, 1675' FNL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

USA SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Omler A

9. WELL NO.

15

10. FIELD OR WILDCAT NAME

Und. Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T28N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5808' cr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/4/82 MIRUSU. NDWH, NUBOP. PU 2-3/8" tbq, Tallyed in hole. Tagged FC at 1655'. Loaded hole. PT csg. to 2500 psi, OK. Rolled hole w/2% KCL wtr. PU to 1630' & spotted 250 gal. 7 1/2% DI-HCL. POOH w/2-3/8" tbq.

6/5/82 Perf'd Fruitland w/4" csg gun w/2JSPF 1624-30', 6' 12 holes. Spear-head frac w/500 gal. 15% HCL. Foam frac Fruitland dn csg w/70% quality foam. AIR 20 BPM, AIP 1200 psi. Frac screened cut at 2,000 gal of 4# stage. Total vol. in perfs 13,000 gal foam and 20,000# 20/40 SD. Flushed lines and cont'd flush to withing 2 bbls of top perfs. SI 1 hr. Turned to pit thru 1/2" tapped bullplug. Left FTCU.

6/7/82 Killed well. RIH w/1" 1.7# 10 RD Non-Upset tbq. CO to PBTD w/foam. PU & landed tbq at 1619'. NDBOP, NUWH. Turned well to pit, FTCU, RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Prod. Analyst DATE 6/9/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side.

NMOCC

BY Smh