Ì	DISTRIBUTION					
ł	SANTA FE					
	FILE					
١	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
	INANSPORTER	GAS				
	OPERATOR					
	PRORATION OF	ICE		<u> </u>		
	Operator Tenneco Oil Compa					
	Address P. O. Bo	x 324	9, :	Eng		
	Reason(s) for filing New Well	(Check p	roper	box		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE		ANIC	
		AND	FUDAL CAS
U.S.G.S.	AUTHORIZATION TO TRAI	NSPURT UIL AND NA	TURAL GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			Contraction of the Contraction o
OPERATOR			
PRORATION OFFICE			
Operator			· · · · · · · · · · · · · · · · · · ·
Tenneco Oil Company			
Address			
P. O. Box 3249, Eng.	lewood, CO 80155		
Reason(s) for filing (Check proper box)	10,000,00 00133	Other (Please ex	plain)
	Change in Transporter of:		and the second of the second o
	Oil Dry Gas		
Recompletion		7	1. 少少 被 解的1.
Change in Ownership	Casinghead Gas Conden	sale L.J	
I change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, Including Fo	l l	nd of Lease Federa Lease No
Omler A	15 Und. Fruit	land St	ate, Federal or Fee USA SF 077085
Location			
F 183	O Feet From The West Line	and 1675	Feet From The North
Unit Letter;	restromineLin		
1 1-2 of Section 26 Tow	mship 28N Range 1	OW , NMPM,	San Juan County
Line of Section 20 Tow	month note Educe I		
	PER OF OIL AND MATTERAL CA	\$	
DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to a	which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil	Or Consensate (X)	P. O. Box 460, H	
Conoco		Address Circal Contract	which approved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Magress (Give address to t	ensen approved copy of this form is to be sent)
El Paso Natural Gas			Farmington, NM 87401
	Unit Sec. Twp. P.ge.	Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	F 26 28N 10W	No	ASAP
·		-ive commingling order n	umber:
If this production is commingled wit	h that from any other lease or pool,	Rive committiguing order in	ginoci.
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Flug Back Same Res'v. Diff. Res
Designate Type of Completic	on = (X)	X	
	,	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	1700' KB	1655' KB
4/30/82	6/15/82		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	
5808 ' GR	Fruitland	1624' KB	1619' KB
Perforations			Depth Casing Shoe
Perforations 1624-30' KB			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
1624-30' KB	TUBING, CASING, AND	CEMENTING RECORD	
1624-30' KB		1	
1624-30' KB HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8" 36#	DEPTH SET	SACKS CEMENT
1624-30' KB	CASING & TUBING SIZE 9-5/8" 36# 5-1/2" various	288' KB 1700' KB	SACKS CEMENT
1624-30' KB HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8" 36#	DEPTH SET	SACKS CEMENT
1624-30' KB HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 9-5/8" 36# 5-1/2" various 1"	288' KB 1700' KB 1619' KB	\$ACKS CEMENT 175 450
1624-30' KB HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 9-5/8" 36# 5-1/2" various 1"	288' KB 1700' KB 1619' KB	SACKS CEMENT
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