

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
Amoco Production Company Lois Raeburn

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1110FNL 1550 FEL Sec. 36 T 28N R 10W

5. Lease Designation and Serial No.

SF 077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Omler A 12

9. API Well No.

3004525303

10. Field and Pool, or Exploratory Area

Chacra

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to Plug and Abandon the above mentioned well.

See attached procedures.

If you should have any questions please contact Carolanne Wuett @ (303) 830-5578

54 SEP - 1 PM 1:48  
OIL CONSERVATION, NM

RECEIVED  
OIL CON

RECEIVED  
SEP 21 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Lois Raeburn Title Business Assistant Date 08-29-1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

APPROVED

SEP 15 1994

DISTRICT MANAGER

PXA Procedures  
Omler A #12

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbq and lay down. RIH with 2 3/8" workstring and cement retainer, set retainer at 3036'. Test casing integrity to 500#. Squeeze perfs at 3086' to 3098' with 8.689 cuft cement.
4. Pull out of retainer and spot cement plug to surface with 407.583 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

OMLER A 012

Location - 36B- 28N-10W

SINGLE ck

Orig. Completion - 6/82

Last File Update - 1/89 by BCB

Dp ~~464~~ 989  
Midland ~~1856~~ 1742  
P.C. ~~204~~ 2002

BOT OF 9.625 IN OD CSA 246  
36 LB/FT, K-55 CASING  
TOC - surf

ck-2SPF PERF 3086-3098

PBTD AT 3110 FT.

BOT OF 1.25 IN OD T8G AT 3065

TOTAL DEPTH 3140 FT.

BOT OF 4.5 IN OD CSA 3140  
10.5 LB/FT, K-55 CASING  
TOC - surf

Cathodic Protection - N  
none noted