

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		OGRID Number 000778
		Reason for Filing Code RC- Recompletion
API Number 30 - 0 4525322	Pool Name Otero Chacra	Pool Code 82329
Property Code 0001138	Property Name Storey C	Well Number 2M

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	35	28N	9W	E	1890	North	655	West	San Juan

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Loc Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
014538	Meridian Oil Inc. P. O. Box 4289 Farmington, New Mexico	254910	0	
07057	El Paso P. O. Box 1492 El Paso, Texas	254930	G	

IV. Produced Water

POD 254950	POD ULSTR Location and Description OIL CON. DIV. DIST. 3
---------------	--

V. Well Completion Data

Spud Date 10-19-82	Ready Date 8-3-95	TD 7527' KB	PBTD 7503' KB	Perforations 3895-4034	DHC, DC, MC DHC
Hole Size 12-1/4"	Casing & Tubing Size 9-5/8"	Depth Set 356' KB	Sacks Cement (See Reverse)		
8-3/4"	7"	3460' KB			
	4 1/2	7525	729		
	Tubing 2.375"	7424'			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date 8/3/95	Test Length 2 hrs.	Tbg. Pressure 120#	Csg. Pressure 280#
Choke Size 1/2"	Oil 0	Water 0	Gas 850 mcf	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Gail M. Jefferson

Printed name:

Gail M. Jefferson

Title:

Sr. Admin. Staff Asst.

Date:

8/8/95

Phone:

(303) 830-6157

OIL CONSERVATION DIVISION

Approved by:

37.8

SUPERVISOR DISTRICT #3

Approval Date:

AUG 21 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

NW New Well
RC Recompletion
CH Change of Operator (include the effective date.)
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

NOTE: If the surface location of this completion is in the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:

P Pumping or other artificial lift
F Flowing

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas
O Oil

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

MO/DA/YR drilling commenced

MO/DA/YR this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and TD if openhole

Write in "DHC" if this completion is downhole commingled with another completion, "DC" if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore.

*34. Sacks of Cement

236 cf C1-B + 2% CaCl₂ + 1/4# sx floccle

floccle

1st: 137 cf 65/35 lite Poz + 2% CaCl₂ + 1/4#/cf Perlite; 224 cf C1-B
w/2% CaCl₂ + 1/4#/sx floccle

2nd: 501 cf 65/35 lite Poz + 2% CaCl₂ + 1/4#/cf Perlite.