DEPARTMENT OF THE INTERIOR

SC - 045-25946 SF-079319

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		LOGICAL SURY					6. IF INDIAN, ALIATTEE OR TRIBE NAME
APPLICATION	FOR PERMI	T TO DRILL,	DEEPE	Y, OR PI	_UG_B/	<u>4CK</u>	U. D INDIAN, ADIOTING OR TAINE NAME
DRILL XX DEEPEN - PLUG BACK							7. ONET AGREEMENT NAME
b. TYPE OF WELL				CLE XX	MULTIPL	• 🗇 🖹	A FARM OR LEASE NAME
	LL XX OTHER		7.0 N	E MA	ZONE		Schwerdtfeger A
2. NAME OF OPERATOR	1 Company						9. WELL NO.
Tenneco Oi	1 Company					: 	- 121E
3. ADDRESS OF OPERATOR	Englewood, (0 80155				-1	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly	and in accordance w	th any St	ate requiremen	ots.*) ^		Basin Dakota
At surrace	1750' FSL, 9	990' FWL	, ,	146	tit jac-		11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA
At proposed prod. zone			· ·	<u> </u>	· • • • • • • • • • • • • • • • • • • •		L Sec. 36, T28N, R9W
14. DISTANCE IN MILES A	ND DIRECTION FROM	NEAREST TOWN OR PO	ST OFFICE	! 			1 5
Approx. 9	miles SE of	Blanco, NM		on tongs by	7 7 4 9 7	. 17 NO	OF ACRES ABBIGNED NM
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	SED*		1	OF ACRES IN			320 W 318.95
PROPERTY OR LEASE LINE, FI. (Also to nearest drig, unit line, if any)						90	ART OR CABLE TOOLS
15 DISTANCE FROM PROPOSED LOCATION*							
OR APPLIED FOR, ON THE	S LEASE. PT.		<u>. </u>	<u>+674</u>	+U .	<u> </u>	- Rotary
21. ELEVATIONS (Show whe							
	590)6' GR					I ASAP
25.		PROPOSED CAS	ING AND	CEMENTING	PROGRA	.M	·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING I	ЕРТН		QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#		<u> </u>			irc to surface
8-3/4"	7"	23#		±2750			irc to surface
6-1/4"	4-1/2"	11.6#,	10.5#	±6740	ı	C.	irc to liner top
Submitted IN ABOVE SPACE DESCRIBE ZODE. If proposal is to	on 2/12/81 PROPOSED PROGRAM drill or deepen dire	and approved	2/24/	SI. App	roval 6	отеведі рг	SEP 10 1982 DIST. COM.
preventer program, if an 24.	Runel		TITLE Sr	. Produc	tion A	nalyst	August 24, 1982
(This space for Fede	USSELL office u	he)					
(Into space for rede							
PERMIT NO.				APPROVAL DAT	· E		· PPPUVED
						1	APPROVED
APPROVED BY	TAL IPANY		TITLE				AS AMENDED
CONDITIONS OF APPRO	VAL, IT AS 1 .						1
	4						SEP 0.9 1982
	J~ 1						Correspondent Silver
	v.			WOOG			DISTRICT ENGINEER

TENNECO OIL COMPANI County San Juin 26N Actual Footage Location South 1750 feet from the Dedicated Acreoger Producing Formation Ground Lprel Der. 328-W.318.65 Acres Basin Dakota 5906 Dakots 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, ontline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information com-SF-079B19 TOC 50€ • Conoco 50% Ken Russell Sr. Production Analyst ·Tenneco Oil Company August 24, 1982 Sec. I hereby certify that the well location 36 9901 knowledge and belief. Date Surveyed August

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1 800

1320 1080

HORALO TIPLICA MIRELOGIS