Form Approved. Budget Bureau No. 42-R1424

| UNITED STATES     |       |          |
|-------------------|-------|----------|
| DEPARTMENT O      | F THE | INTERIOR |
| GEOLOGICAL SURVEY |       |          |

| SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use proposals in drill or to despan or plug back to a different reservoir. Use from \$-331-6 for use | UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY   | S. LEISE NE SUN   |
|---|--|---|
| 1. oil   Second   Sec  | <del>-</del>   | 7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME   |
| 3. ADDRESS OF OPERATOR  3. ADDRESS OF OPERATOR  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)  AT SURFACE: 1725 ft./5; 475 ft./E line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  REPORT, OR OTHER DAXT  BOULDT FOR APPROVAL TO:  15. ELEVATION SCHOOL OF RECEIVED  15. ELEVATION SCHOOL OF, KOB, AND WD)  5.247 R.K.B.  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for ell markers and zones pertinent to this work).  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for ell markers and zones pertinent to this work).  18. DECLOSIGAL SURVEY FARMINGTON, N. M.  19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for ell markers and zones pertinent to this work).  19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for ell markers and zones pertinent to this work).  19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for ell markers and zones and pertinent  |  | 9. WELL NO.   |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1725 ft./5; 475 ft./E line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all imarkers and zones pertinent to this work.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all imarkers and zones pertinent to this work.)  18. Cemented first stage with 1600 cu. ft. of Howco Light with 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B" with 2% CaCl <sub>2</sub> . Plug down at 6:15 A.M. 12/3/82. Cemented accord stage with 1225 cu ft. of 65-35 Pozmix with 12% gel., 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B" with 2% CaCl <sub>2</sub> . Plug down at 10:45 A.M. 12/3/82. Cement circulated to the surface.  18. Ihereby certify that the foregoing is true and correct  19. Complete B. Roddy  19. Comple      | 2. NAME OF OPERATOR -Union Texas Petroleum Corporation   | 10. FIELD OR WILDCAT NAME   |
| A LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 1725 ft./5; 475 ft./E line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above AT TOTAL DEPT  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR   |
| REQUEST FOR APPROVAL TO:  SUBSEQUENT RECEIVED  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Ran 7-5/8" Casing  X  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  1. Drilled a 9-7/8" hole to intermediate total depth of 5390 ft. R.K.B. 2. Ran 102 joints of 7-5/8", 26.40#, N-80 casing and set at 5386 ft. R.K.B. with a D.V tool at 2045 ft. R.K.B. 3. Cemented first stage with 1600 cu. ft. of Howco Light with 1/4 lb, of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B" with 2% CaCl <sub>2</sub> . Plug down at 6:15 A.M. 12/3/82. Cemented second stage with 1225 cu ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B" with 2% CaCl <sub>2</sub> . Plug down at 10:45 A.M. 12/3/82. Cement circulated to the surface.  4. Waited on cement and pressure-tested casing to 1500 P.S.I. Held OK.  Subsurface Safety Valve: Manu. and Type  TITLE Area Prod. Supt. DATE December 8, 1982  (This space for Federal or State Office use)   | 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1725 ft./s; 475 ft./E line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  | AREA SO   |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OF SHOOT OR SHOOT OF SHOOT OR ACIDIZE SHOOT OR ACI  |  |   |
| including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  1. Drilled a 9-7/8" hole to intermediate total depth of 5390 ft. R.K.B.  2. Ran 102 joints of 7-5/8", 26.40#, N-80 casing and set at 5386 ft. R.K.B. with a D.V tool at 2045 ft. R.K.B.  3. Cemented first stage with 1600 cu. ft. of Howco Light with 1/4 lb, of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B" with 2% CaCl <sub>2</sub> . Plug down at 6:15 A.M. 12/3/82. Cemented second stage with 1225 cu ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B" with 2% CaCl <sub>2</sub> . Plug down at 10:45 A.M. 12/3/82. Cement circulated to the surface.  4. Waited on cement and pressure-tested casing to 1500 P.S.I. Held OK.  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  Signed Ft. R.K.B.  Title Area Prod. Supt. Date December 8, 1982  (This space for Federal or State office use)  | FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  DEC 1 0 1987  DE | (NOTE: Report results of multiple completion or zone change on Form 9–330.)   |
| 1. Drilled a 9-7/8" hole to intermediate total depth of 5390 ft. R.K.B.  2. Ran 102 joints of 7-5/8", 26.40#, N-80 casing and set at 5386 ft. R.K.B. with a D.V tool at 2045 ft. R.K.B.  3. Cemented first stage with 1600 cu. ft. of Howco Light with 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl2 and 119 cu. ft. of class "B" with 2% CaCl2. Plug down at 6:15 A.M. 12/3/82. Cemented second stage with 1225 cu ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl2 and 119 cu. ft. of class "B" with 2% CaCl2. Plug down at 10:45 A.M. 12/3/82. Cement circulated to the surface.  4. Waited on cement and pressure-tested casing to 1500 P.S.I. Held OK.  Subsurface Safety Valve: Manu. and Type   | 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent  | e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*   |
| tool at 2045 ft. R.K.B.  3. Cemented first stage with 1600 cu. ft. of Howco Light with 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B" with 2% CaCl <sub>2</sub> . Plug down at 6:15 A.M. 12/3/82. Cemented second stage with 1225 cu ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B" with 2% CaCl <sub>2</sub> . Plug down at 10:45 A.M. 12/3/82. Cement circulated to the surface.  4. Waited on cement and pressure-tested casing to 1500 P.S.I. Held OK.  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  Kenneth E. Roddy  Title Area Prod. Supt. Date December 8, 1982  (This space for Federal or State office use)   |  |   |
| 3. Cemented first stage with 1600 cu. ft. of Howco Light with 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B" with 2% CaCl <sub>2</sub> . Plug down at 6:15 A.M. 12/3/82. Cemented second stage with 1225 cu ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B" with 2% CaCl <sub>2</sub> . Plug down at 10:45 A.M. 12/3/82. Cement circulated to the surface.  4. Waited on cement and pressure-tested casing to 1500 P.S.I. Held OK.  Subsurface Safety Valve: Manu. and Type  |  | g and set at 5386 ft. R.K.B. with a D.V   |
| Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED Kenneth E. Roddy  TITLE Area Prod. Supt. DATE December 8, 1982  (This space for Federal or State office use)  | 3. Cemented first stage with 1600 cu. ft. of How sack, 12-1/2 lb. of gilsonite per sack, and 2 with 2% CaCl <sub>2</sub> . Plug down at 6:15 A.M. 12/3/8 ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of sonite per sack, and 2% CaCl <sub>2</sub> and 119 cu. ft. down at 10:45 A.M. 12/3/82. Cement circulate   | 2% CaCl <sub>2</sub> and 119 cu. ft. of class "B"<br>32. <u>Cemented second stage with 1225 cu</u><br>Flocele per sack, 12-1/2 lb; of gil-<br>of class "B" with 2% CaCl <sub>2</sub> . Plug<br>ed to the surface. |
| 18. I hereby certify that the foregoing is true and correct  SIGNED Kenneth E. Roddy  TITLE Area Prod. Supt. DATE December 8, 1982  (This space for Federal or State office use)  | 4. Walted on tement and plessure-tested tasing t   |   |
| SIGNED Kenneth E. Koddy TITLE Area Prod. Supt. DATE December 8, 1982  (This space for Federal or State office use)  | Subsurface Safety Valve: Manu. and Type  | Set @ Ft.   |
| (This space for Federal or State office use)  | 18. I hereby certify that the foregoing is true and correct  |   |
|   | SIGNED Kenneth E. Roddy TITLE Area Prod. Sup   | December 8, 1982  |
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FARMINGTON DISTRICT

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