

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1725 ft./S; 475 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Ran 7-5/8" Casing

SUBSEQUENT REPORT OF:

RECEIVED

DEC 10 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled a 9-7/8" hole to intermediate total depth of 5390 ft. R.K.B.
2. Ran 102 joints of 7-5/8", 26.40#, N-80 casing and set at 5386 ft. R.K.B. with a D.V. tool at 2045 ft. R.K.B.
3. Cemented first stage with 1600 cu. ft. of Howco Light with 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl₂ and 119 cu. ft. of class "B" with 2% CaCl₂. Plug down at 6:15 A.M. 12/3/82. Cemented second stage with 1225 cu. ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 2% CaCl₂ and 119 cu. ft. of class "B" with 2% CaCl₂. Plug down at 10:45 A.M. 12/3/82. Cement circulated to the surface.
4. Waited on cement and pressure-tested casing to 1500 P.S.I. Held OK.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE December 8, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1982

ACCEPTED FOR RECORD

*See Instructions on Reverse Side
OIL CON. DIV.
DIST. 3

DEC 17 1982

FARMINGTON DISTRICT

BY SMM