(other) Ran 5-1/2" Casing

ABANDON*

DE

UNITED STATES	5. LEASE NOSS
PARTMENT OF THE INTERIOR	5. LEASE # 6 5 8 SF 080724-7
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OF

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE	
GEOLOGICAL SURVEY	76. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME FOR SELECTION OF THE PROPERTY OF THE PR	
1. oil gas 🗆	8. FARM OR LEASE NAME 2 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
well well other 2. NAME OF OPERATOR	9. WELL NO. 37	
Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Armenta Gallup Extension	
P.O. Box 808, Farmington, New Mexico 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.) AT SURFACE: 1725 ft./S; 475 ft./E line	Sec. 11, T28N, R10W R NEM. P.M. 12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	San Juan 五元 Rew Mexico 14. API NO. 是五元 元 元元 元 元元 元 元 元 元 元 元 元 元 元 元 元 元 元	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5747 R.K.B.	
TEST WATER SHUT-OFF	ED The state of th	
REPAIR WELL DEC 10 19	NOTE: Report results of multiple completion or zone change on Form 9–330.)	
CHANGE ZONES U. S. GEOLOGICAL ABANDON* U. S. GEOLOGICAL FARMINGTON.	SURVEY	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Drilled a 6-3/4" hole with natural gas to total depth of 6045 ft. R.K.B. depth was reached on 12/5/82.
- Ran 20 joints of 5-1/2", 15.50#, K-55 casing as a liner. Bottom of liner was set at 6045 ft. R.K.B. Top of the liner was set at 5204 ft. R.K.B.
- Cemented liner with 130 cu. ft. of 50-50 Pozmix with 2% get, 0.6% F.L.A., 0.5% F.R., 1/4 lb. of Flocele per sack, and 10% salt. Plug down at 4:30 P.M. 1275/82.
- Reversed out about 4 bbl. of cement slurry from the liner top.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is t	rye and correct	
SIGNED KENNETH E. RODDY	TITLE Area Prod. Supt. DATE	December 8, 1982
	(This space for Federal or State office use)	
APPROVED BY	RECEIV	E MOOST FEB FOR RECORD
	CEC 2 D 1982	DFQ 17 (382

See Instructions on Reverse Side

OIL CON. DIV. DIST. 3

FARMINGTON DISTRICT