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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
RECEIVED
FEB 28 1983
OIL CON. DIV.
DIST. 3

Operator Union Texas Petroleum Corporation	
Address P.O. Box 808, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	This well began producing into Union Texas Petroleum Corporation's pipeline on 2/10/83.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

Lease Name Zachry	Well No. 37	Pool Name, Including Formation Armenta Gallup Extension	Kind of Lease State, Federal or Fee Federal	Lease No. SF-080724 A
Location Unit Letter <u>I</u> ; <u>1725</u> Feet From The <u>South</u> Line and <u>475</u> Feet From The <u>East</u> Line of Section <u>11</u> Township <u>28-N</u> Range <u>10-W</u> , NMPM, <u>San Juan</u> County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, N.M. 87413	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Union Texas Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 808, Farmington, N.M. 87499	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>11</u>	Twp. <u>28-N</u>
		Pge. <u>10-W</u>	Is gas actually connected? <u>Yes</u> When <u>2/8/83</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>XX</u>				<u>XX</u>					
Date Spudded <u>11/23/82</u>	Date Compl. Ready to Prod. <u>1/7/83</u>	Total Depth <u>6045</u>		P.B.T.D. <u>6003</u>					
Elevations (DF, RKB, RT, CR, etc.) <u>5747 R.K.B.</u>	Name of Producing Formation <u>Gallup</u>	Top Oil/Gas Pay <u>5434</u>		Tubing Depth <u>5864</u>					
Perforations <u>5434 - 5966 (Total of 78 holes)</u>		Depth Casing Shoe <u>6045</u>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
<u>14-3/4"</u>	<u>10-3/4", 40.50#</u>		<u>307</u>		<u>504 Cu. Ft.</u>				
<u>9-7/8"</u>	<u>7-5/8", 26.40#</u>		<u>5386</u>		<u>3063 Cu. Ft. (2 Stages)</u>				
<u>6-3/4"</u>	<u>5-1/2", 15.50#</u>		<u>5204 - 6045</u>		<u>130 Cu. Ft.</u>				
	<u>2-3/8", EUE, 4.70#</u>		<u>5864</u>						

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks <u>2/12/83</u>	Date of Test <u>2/14/83</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 Hours</u>	Tubing Pressure <u>35</u>	Casing Pressure <u>350</u>	Choke Size <u>1.00"</u>
Actual Prod. During Test <u>52 Bbl.</u>	Oil-Bbls. <u>52</u>	Water-Bbls. <u>1</u>	Gas-MCF <u>188</u>

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>Kenneth E. Roddy</u> Kenneth E. Roddy (Signature) Area Production Superintendent (Title) <u>February 25, 1983</u> (Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 1983	
BY Original Signed by FRANK T. CHAVEZ	
TITLE SUPERVISOR DISTRICT 3	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	