Form 9-331 Dec. 1973

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF .080724-23 50 3 6 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBENAME
	S S S S S S S S S S S S S S S S S S S
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 2 2 2.
	• • • • • • • • • • • • • • • • • • •
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 4 0 0 0
	1 1972 E -1961
1. oil gas cher	L Zachiu On Why E Co.
well 🗠 well 🗀 other	9. WELL NO. 85 7 2 2 2 3
2. NAME OF OPERATOR	40
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Armenta Gallup Ext.
₽.O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M. OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	♣. AREA ਜ਼ੵਜ਼ਫ਼ਫ਼ Sec. 10, T28N
below.) AT SURFACE: 1650 ft./S; 720 ft./E line	12. COUNTY OR PARISH 13, STATE
AT TOP PROD. INTERVAL: Same as above	
- AT TOTAL DEPTH: Same as above	San Juan Stan New Mexico
Al TOTAL BLITTI. Same as above	14. API NO. 🎍 🚊 👼 👺 👸
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	교급설명 등 등원을
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
	LOSS MODER
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORTOR FERACTURE TREAT	
TEST WATER SHUT-OFF	
FEST WATER SHUT-OFF	oo?
SHOOT OR ACIDIZE \square	90
REPAIR WELL \square \square $\square \subseteq \square \subseteq \square \subseteq \square$	(NOTE: Report results of multiple completion or zone SURV change on Form 9–330.)
PULL OR ALTER CASING []	SURVE change on Form 9-330.)
MULTIPLE COMPLETE	ALN. M.
CHANGE ZONES	
ABANDON*	မှ မွားသည်။ မှ ညွှင့်ခေါင်း သို့ မ
other) Ran 5-1/2" Liner X	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di 	e all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertinen	it to this work.)*
1. Drilled 6-3/4" hole with gas to total depth	or 6055 ft. R.K.B. Total depth
was reached on 12/4/82.	
2. Ran 20 joints of 5-1/2", 17.00#, K-55 casing	g as a liner. Bottom of liner was
set at 6054 ft. R.K.B. Top of liner was set	
3. Cemented with 178 cu. ft. of 50-50 Pozmix wi	ith 2% gel, 6-1/4 lb. of gilsonite
per sack, 1/4 lb. of Cello flakes per sack,	and 10% salt. Plug down at 11:53
12/5/82.	
	the ten of the liner hanger
Reversed out about 25 sacks of cement from t	the top of the liner hanger.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
Subsurface Safety Faire. Maria. and Type	
18. I hereby certify that the foregoing is frue and correct	
	Daniel 7 1000
	ot. DATE December 7, 1982
Kenneth E. Roddy / (This space for Federal or State office	Ce lice)
(This space for receial or state only	oe use,
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
	AGCEPTED FOR RECORD
	v

*See Instructions on Reverse Side

DEC 1 0 1982

A.M.

Form Approved. Budget Bureau No. 42-R1424

FARMINGTON DISTRICT