

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: MERIDIAN OIL INC. (NSL) ZACHRY #40
Date: Tuesday, September 05, 1995 6:56AM
Priority: High

ZACHRY #40
1650' FSL; 720' FEL
I-10-28N-10W
RECOMMEND: APPROVAL

MERIDIAN OIL

August 23, 1995

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RECEIVED
AUG 25 1995
OIL CON. DIV.
DIST. 3

Re: Zachry #40
1850'FSL, 1850'FEL Section 10, T-28-N, R-10-W, San Juan County, NM
API #30-045-25469

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde pool.

Meridian Oil Inc. has recompleted the Zachry #40 in the Blanco Mesa Verde pool and temporarily abandon the Gallup zone. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Administrator

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for non-standard location for the Zachry #40 as proposed above.

By: _____ Date: _____

xc: Texaco Exploration and Production Inc.
Amoco Production Company

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form 1
Revised February 21,
Instructions on
Submit to Appropriate District
State Lease - 4 C
Fee Lease - 3 C

☐ AMENDED RE

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25469		Pool Code 72319		Pool Name Blanco Mesaverde	
Property Code 7654		Property Name Zachry			Well Number 40
OGRID No. 14538		Operator Name MERIDIAN OIL INC.			Elevation 5737'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	28N	10W		1650	South	720	East	San Ju

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres All 259.20	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16
Not resurveyed, prepared
from a plat dated 8-2-82
by James P. Leese.

RECEIVED
AUG 25 1995
OIL CON. DIV.
DIST. 3

720'

1650'

2129.16

17 OPERATOR CERTIFICATE

I hereby certify that the information contained here
true and complete to the best of my knowledge and

Peggy Bradfield
Signature
Peggy Bradfield
Printed Name
Regulatory Affairs
Title
6-13-95
Date

18 SURVEYOR CERTIFICATE

I hereby certify that the well location shown on this
was plotted from field notes of actual surveys made
or under my supervision, and that the same is true
correct to the best of my belief.

6-7-95
Date of Survey
Signature and Title of Surveyor
NEALE C. EDWARDS
0857
0857
Certificate Number

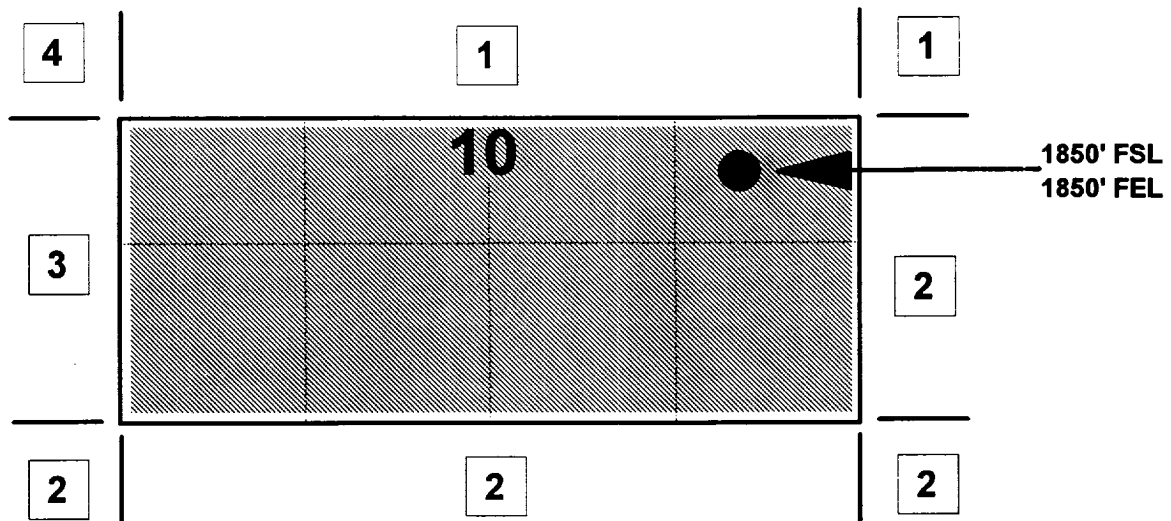
MERIDIAN OIL INC

ZACHRY #40

OFFSET OPERATOR \ OWNER PLAT

Gallup / Mesaverde Unorthodox Well Location

Township 28 North, Range 10 West



1) Meridian Oil Inc

2) Southland Royalty Company

3) Meridian Oil Inc &

Texaco Exploration and Production, Inc.

PO Box 2100, Denver, CO 80201-2100

4) Meridian Oil Inc &

Amoco Production Company

PO Box 800, Denver, CO 80201-0800

Re: Zachry #40
1850'FSL, 1850'FEL Section 10, T-28-N, R-10-W, San Juan County, NM
API #30-045-25469

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Texaco Exploration and Production Inc.
PO Box 2100
Denver, CO 80201-2100

Amoco Production Company
PO Box 800
Denver, CO 80201-0800



Peggy Bradford
Regulatory/Compliance Administrator

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650 Ft./S; 720 Ft./E line

At top prod. interval reported below Same as above

At total depth Same as above

FEB 28 1983

U. S. GEOLOGICAL SURVEY

14. PERMIT NO. FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080724 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Armenta Gallup Extension

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T-28N, R-10W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

11/22/82

16. DATE T.D. REACHED

12/4/82

17. DATE COMPL. (Ready to prod.)

12/31/82

18. ELEVATIONS (DP, REB, RT, GR, ETC.)*

5749 R.K.B.

19. ELEV. CASINGHEAD

5737

20. TOTAL DEPTH, MD & TVD

6055 MD & TVD

21. PLUG, BACK T.D., MD & TVD

6009 MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

- - -

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0 - 6055

CABLE TOOLS

- - -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5464 - 6006 Gallup (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

D.I.L., C.D.C.N.

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50#	317	14-3/4"	See Reverse Side	
7-5/8"	26.40#	5386	9-7/8"	" " "	
5-1/2"	17.00#	5202 - 6054	6-3/4"	" " "	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2", 17.00#	5202	6054		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" EUE	5878	

31. PERFORATION RECORD (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/4/83		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/16/83	24	1-1/4"	→	73	95	-0-	1301
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30	345	→	73	95	-0-	39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold Hooked up 2-14-83

TEST WITNESSED BY

David Roark

35. LIST OF ATTACHMENTS

Perforation and Fracture Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy

TITLE

Area Production Supt.

DATE

2/25/83

MAR 0 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

FARMINGTON DISTRICT

Elbert