Form Appliaveu. Budget Bureau No. 42-R1424

UNITED STATES				
DEPARTMENT	OF	THE	INTERIOR	
GFOLOG	ICAL	SUF	RVEY	

Subsurface Safety Valve: Manu. and Type __

18. I hereby certify that the foregoing is frue and correct

UNITED STATES	5. LEASE () 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		
DEPARTMENT OF THE INTERIOR	SF 080724-A 📆 🖫 🖺 💆 🥳		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME		
reservoir, Use Form 9–331–C for such proposals.)	. O. TARRIO C. L. C.		
1. oil gas other	Zachry 5		
2. NAME OF OPERATOR	35		
Union Texas Petroleum Corporation	102, FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Wildcat Gallupo Eft		
P.O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 10, T28N. R10WENEM. P.M.		
AT SURFACE: 990 ft./S; 1845 ft./E line	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	San Juan = 5 New Mexico		
	14. API NO. 광물론 및 사용을		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u> </u>		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	5754 R.K.B.		
REQUEST FOR APPROVAL TO: SUBSEQUENT RECEIV FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL DEC 1 0 19	82 (NOTE: Report results of multiple completion or zone change on Form 9–330.)		
PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	: · ·		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and		
1. Spudded 14-3/4" hole at 12:00 Midnight 12/5/8	22.		
2. Drilled 14-3/4" surface hole to 335 ft. R.K.B			
3. Ran 7 joints of 10-3/4", 40.50#, K-55 casing			
4. Cemented with 295 cu. ft. of Class "B" with 2			
per sack. Plug down at 7:00 P.M. 12/6/82. C			
5. Waited on cement for 12 hours.			
6. Pressure-tested casing. Held OK.			
-			
	1 neo15032		

*See Instructions on Reverse Side

(This space for Federal or State office use)

TITLE Area Prod. Supt. Date December 8, 1982

DEC 15 1982

AGUEFTEN FOR RECORD

FARMINGTON DISTRICT